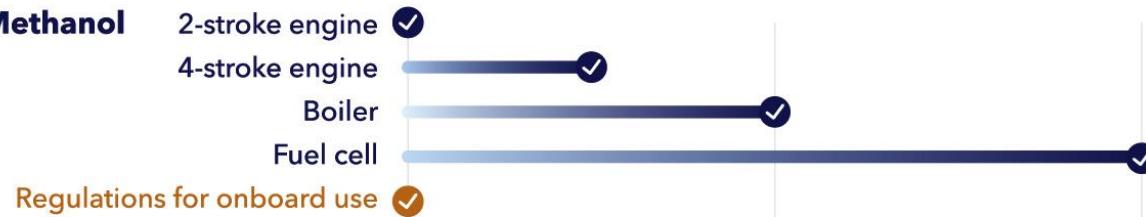


	TRL					IRL					CRL				
	Resource	Production	Bunkering	Ship storage	Ship Propulsion	Resource	Production	Bunkering	Ship storage	Ship Propulsion	Resource	Production	Bunkering	Ship storage	Ship Propulsion
ng-Ammonia	4	4	3	3	3	2	2	1	1	1	2	4	1	1	1
re-Ammonia	7	5	3	3	3	2	2	1	1	1	5	4	1	1	1
ng-Hydrogen	4	4	4	4.3	5	2	2	1	1	1	2	4	1	1	1
re-Hydrogen	7	5	4	4.3	5	2	2	1	1	1	5	5	1	1	1
ligno-Methanol	7	3	7	8	8	2	2	2	2	2	2	2	3	4	4
ng-Methanol	4	4	7	8	8	2	2	2	2	2	2	4	3	4	4
re-Methanol	7	5	7	8	8	3	3	2	2	2	5	5	3	4	4

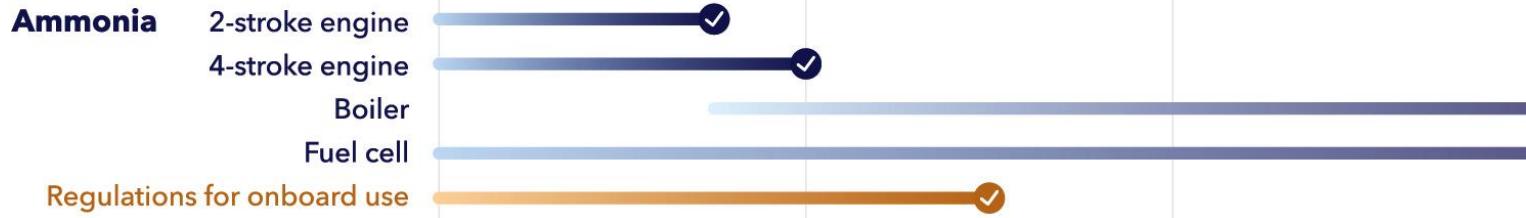


Estimated maturation timelines for energy converters, onboard CCS technologies, and corresponding safety regulations for onboard use

Methanol



Ammonia



Hydrogen



CCS



Validation (TRL 4)

Low safety regulatory maturity

Onboard technology available (TRL 9)

High safety regulatory maturity

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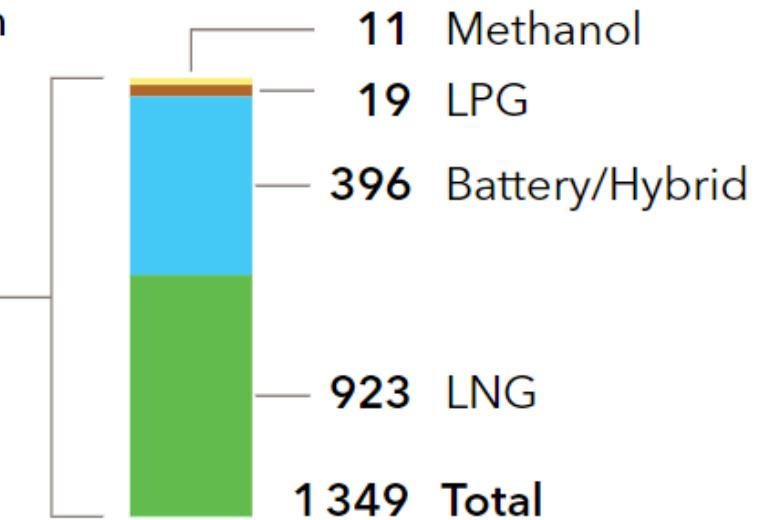
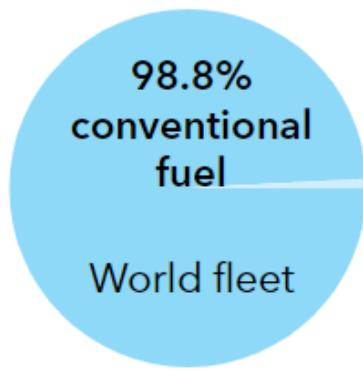
source: DNV Maritime Forecast to 2050



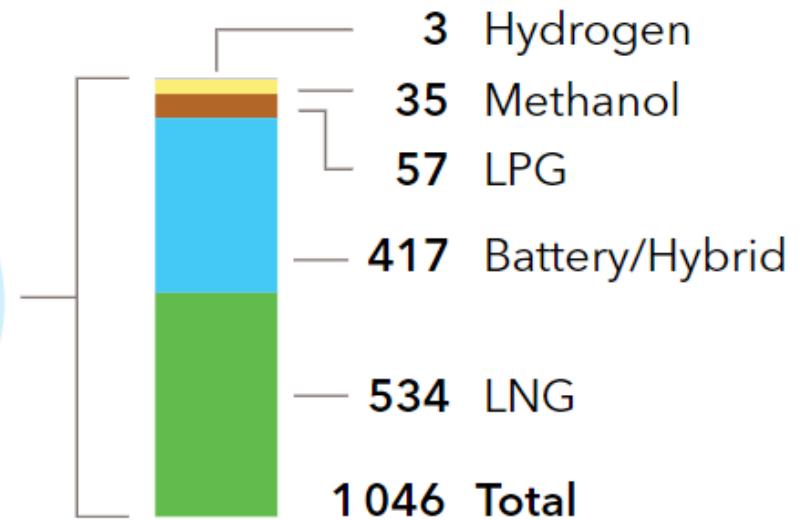
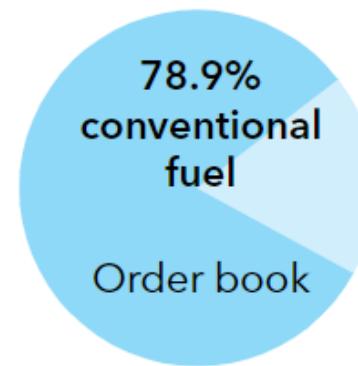
Yara Clean Ammonia

NUMBER OF SHIPS

Ships in operation



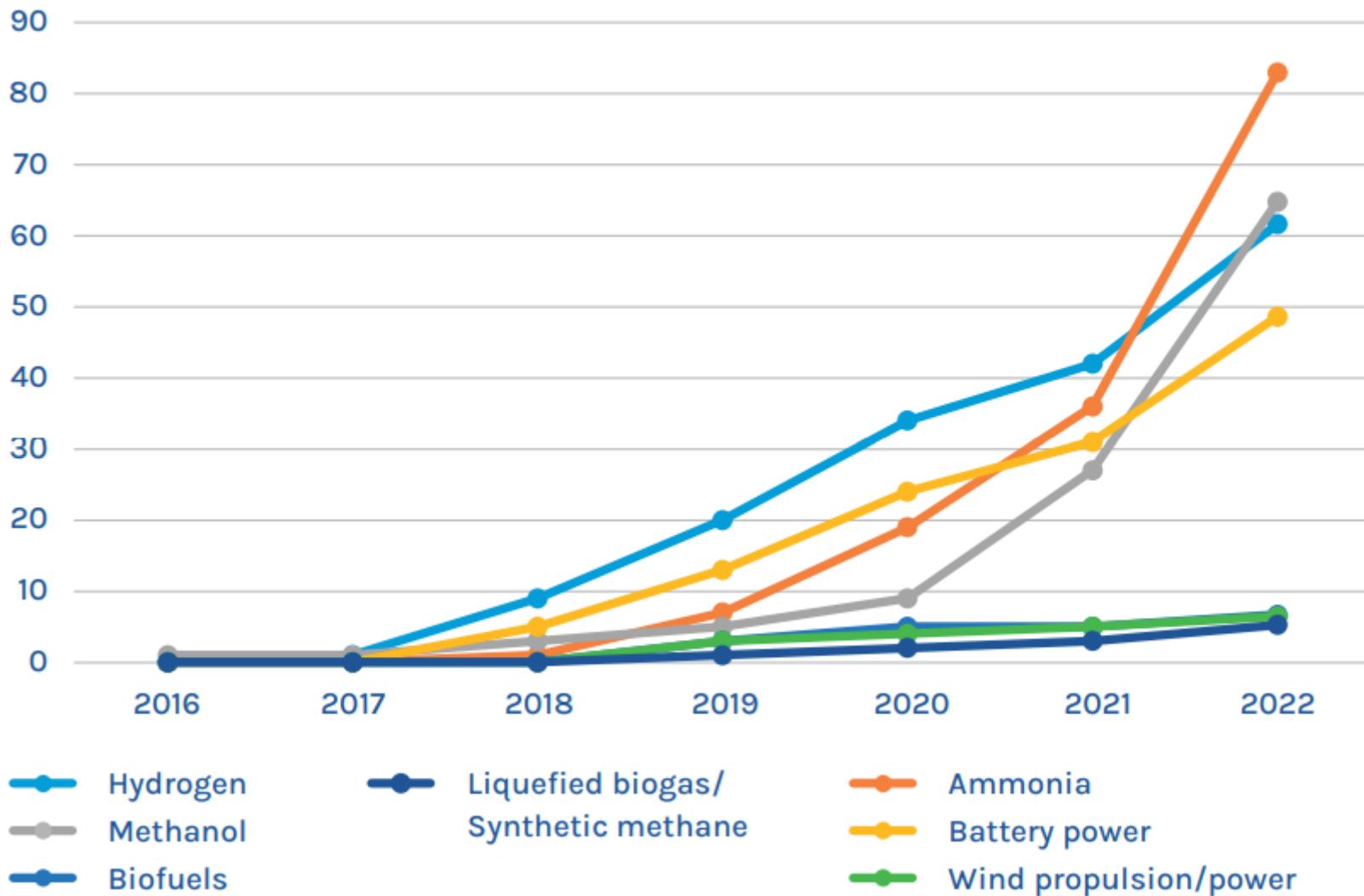
Ships on order



Confirmed orders only, not LoI's, MoU's or options. 130 ammonia-ready vessels are also excluded from these numbers.

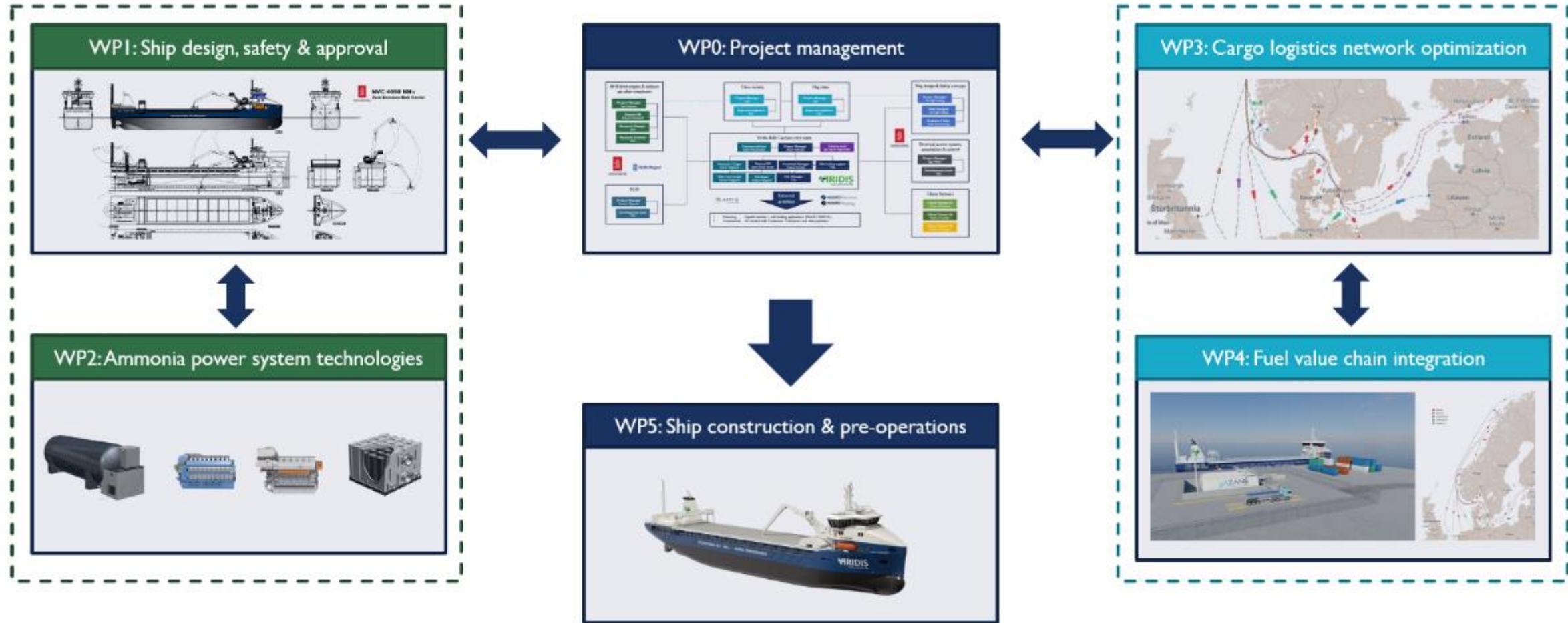


Figure 2: Total number of ship technology projects by fuel focus 2016 to 2022⁶ (GMF, 2022b).



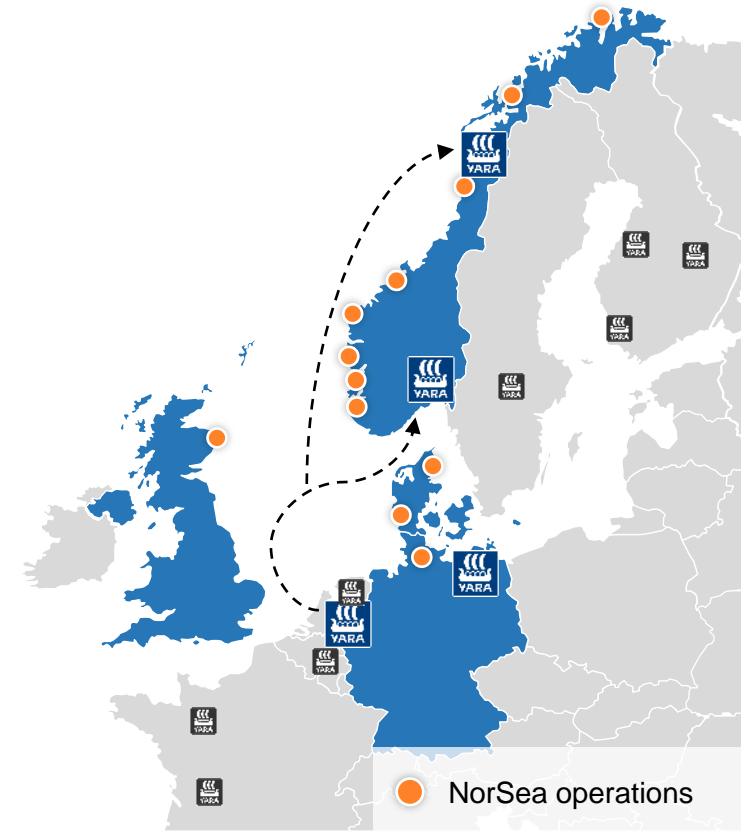


Yara Clean Ammonia



Yara Clean Ammonia

source: Flexbulk - NH3 power project



Yara Clean Ammonia

source: Ammonia Fuel Bunkering Network project

Pilbara ports ammonia bunkering study

Market Study

- Market Overview + Economic Comparison
- NH3 Demand Estimate
- NH3 Demand Schedule
- Probabilistic estimate & schedule



Modality Study

- Basis of Design
- Ship to Ship Bunkering Concept Designs
- Multi-Criteria Assessment (MCA)
- CAPEX & OPEX



Safety Study

- Process Safety Study of proposed Ship to Ship Bunkering Concept Designs



Regulations Study

- Existing Stds Review
- Reg Overview + Gap Analysis
- Bunker Map
- Bunkering Procedures
- Licensing Scheme
- Training Matrix



Study to be completed **within 1 year**

Scaling technology

- Electrolysers to be scaled and demonstrated producing renewable energy for marine fuels
- Carbon sourcing technologies (direct air capture (DAC), biogenic source) for re-Methanol to reach maritime scale
- Demonstration of carbon capture and storage (CCS) at scale for production of natural gas derived fuels
- Demonstration of large-scale bunkering, particularly ship-to-ship

Stimulating investment

- Regulatory incentives to ensure price competitiveness of zero-carbon fuels
- Green corridors to demonstrate fuel requirements in specific locations and drive fuel needs
- Commercial scale-up fleets that enable economies of scale

Ensuring sustainability

- Lifecycle analysis of environmental impacts of zero carbon fuels
- Regulatory standards, certification and reporting requirements applicable to fuel producers and users
- Lifecycle analysis of socio-economic impacts of zero-carbon fuels
- Carbon sourcing certification in place for re-Methanol production

