

# Ammonia As Hydrogen Carrier to Unlock the Full Potential of Green Renewables

**Dr Camel Makhlofi – ENGIE Lab CRIGEN  
Key Expert – P2X R&D program Leader**

16th November 2020 – AICHE 2020 –Live from home



*camel.makhlofi@engie.com*

# ENGIE: Leader in Energy Transition



**€189 m**  
spent on  
research and  
development (R&D)  
in 2019



**+ 3 GW**  
Installed  
renewables capacity  
in 2019



**€10.7 bn**  
revenues in  
portfolio for  
customer solutions  
in 2019



**+4,500 km**  
natural gas  
transmission  
network  
in 2019



**52.7GW**  
natural gas installed  
capacity at the close  
of 2019

**no.1**

independent power  
producer (IPP) in the world



**no.1**

Natural gas distribution  
network in Europe

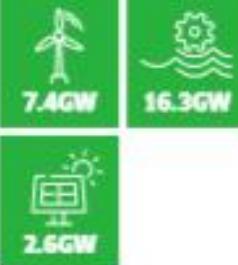
**no.2**

Global provider of  
technical installation services



**€60.1 bn**  
revenues

**96.8GW**  
Installed  
capacity  
of which 26.9 GW  
renewable (28%)



**39,400 km**  
natural gas  
transmission

**171,100**  
employees

# ENGIE: Leader in Energy Transition

## Industrial-Scale Projects

Project	Sector
HyNetherlands	Chemical feedstock, industrial fuel, and transport
HyGreen Provence	Mobility and industry
Zev	Mobility
Yuri	Green ammonia
HyEx	Ammonia nitrate
MultiPhy	Bio refinery
Rhyno	Mining
H2@Rail	Rail
Liquid H2	Maritime and more



## Demonstrator Projects



HYNOVAR  
Hydrogène à énergie du développement local

SMT  
Syndicat Mixte  
des Transports  
Artois-Gohelle

MÉTHYCENTRE

HY PORT

GRHYD  
Renouvelons nos énergies

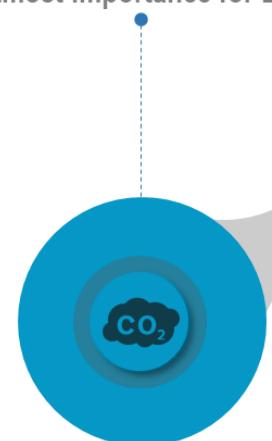
EffiH<sub>2</sub>  
by ENGIE

Jupiter

# Ammonia, a promising and dispatchable energy storage

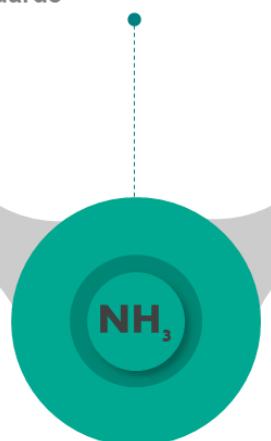
## CO<sub>2</sub> emission and RE production

- Power, heat & transport are the main contributors
- Diversification of energy supply through new energy corridors is of utmost importance for Europe



## Ammonia as promising solution

- Carbon free e-fuel
- Robust transport & distribution infrastructure
- Existing regulation and safety standards



## E-fuels can unlock hard-to-abate sectors

- EU policies promoting biofuels and e-fuels are implemented
- E-fuels have the least land and water footprints and can be produced at scale



## New technologies for e-NH<sub>3</sub> energy discharge

- Intensified cracker with low CRM impact for decentralized and onboard hydrogen/power generation



## New Technologies for e-NH<sub>3</sub> synthesis

- Flexible NH<sub>3</sub> synthesis loop to cope with intermittent electricity sourcing

# Cracking technologies are needed to unleash the full potential of ammonia



## Hydrogen refuelling station

- Hydrogen delivered from cracker should have a purity compatible with ISO-14687 with NH<sub>3</sub> max content of 0,1 ppm
- **Cracking system delivering a very pure hydrogen is required at low temperature**
- Fossil fuel Ammonia (and blue ammonia?) comes with various impurities that may be hurt the PEM fuel cell



## Fuel cell for decentralized power generation

- Possibly using PEM, SOEC and Alkaline fuel cell with various resistance toward NH<sub>3</sub>
- **SOFC can possibly profit from high temperature cracking and offer higher efficiency.**
- Impurities in initial fuel should be a concern



## On-board generation for Internal combustion engine

- On-board hydrogen generation may avoid the use of fossil fuel based blend.
- Impact of nitrogen on combustion performance of NH<sub>3</sub>/H<sub>2</sub>/N<sub>2</sub> mixture
- Cracker need to comply with variation of load. Autothermal reformer proposed in some studies

Contaminant	Content	ISO-14687
Carbon Dioxide (CO <sub>2</sub> ) <sup>1</sup>	≤10 ppm	2 ppm
Chloride (Cl) <sup>1</sup>	≤0.3 ppm	0,05 ppm
Total Sulfur (as SO <sub>4</sub> ) <sup>1</sup>	≤0.8 ppm	0,004 ppm
Silicon (SiO <sub>2</sub> ) <sup>2</sup>	≤10 ppm	
Heavy metals	ppb to ppm level	

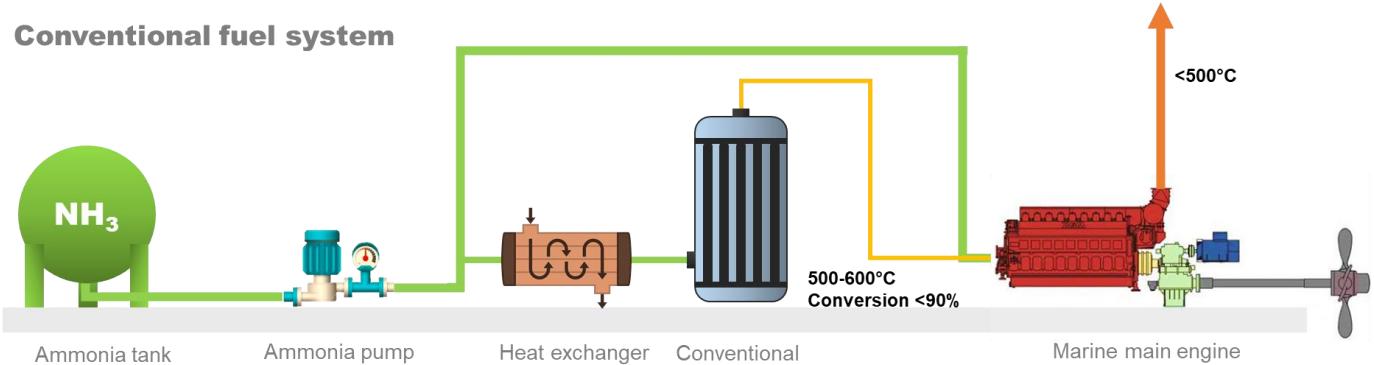
<sup>1</sup> Microelectronic grade

<sup>2</sup> Technical grade liquor ammonia

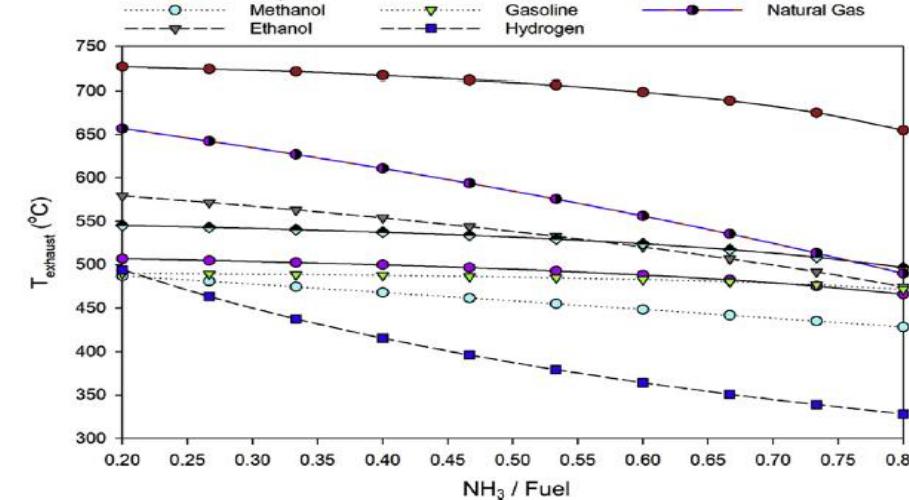
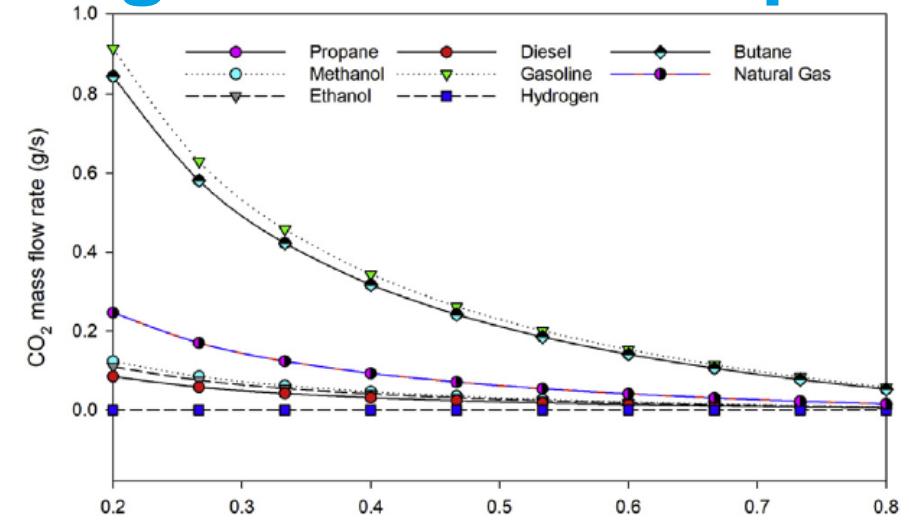
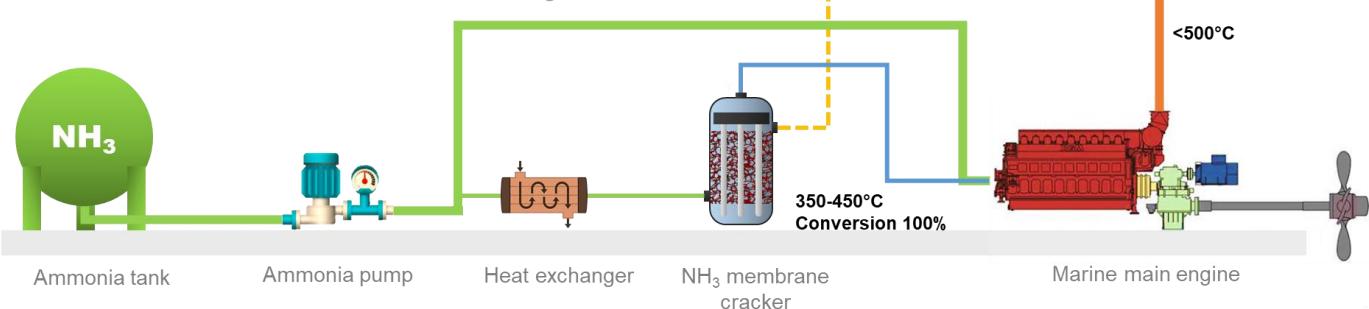
**An additional upside of green ammonia: a cleaner fuel for further energy discharge in fuel cells.**

# On-board ammonia cracking for large ammonia ship

Conventional fuel system



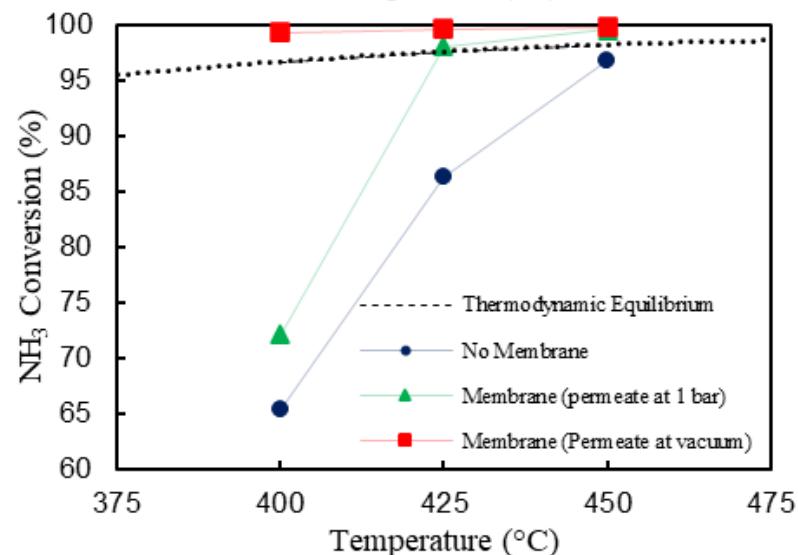
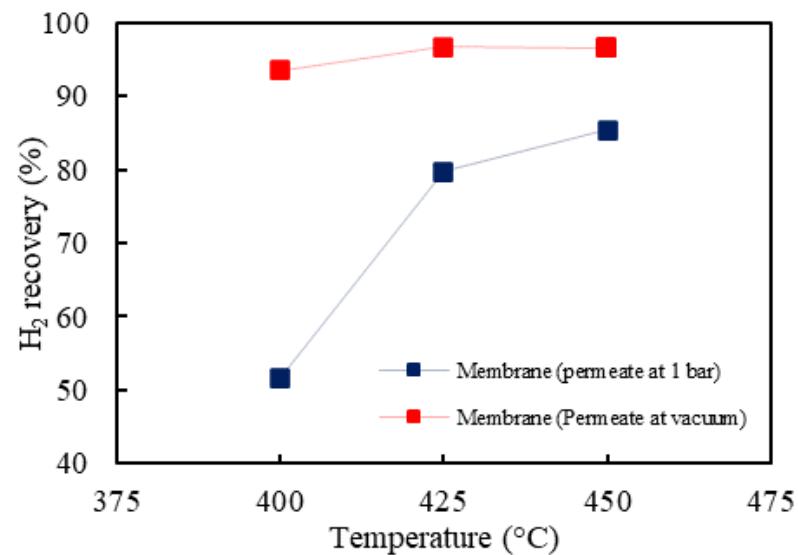
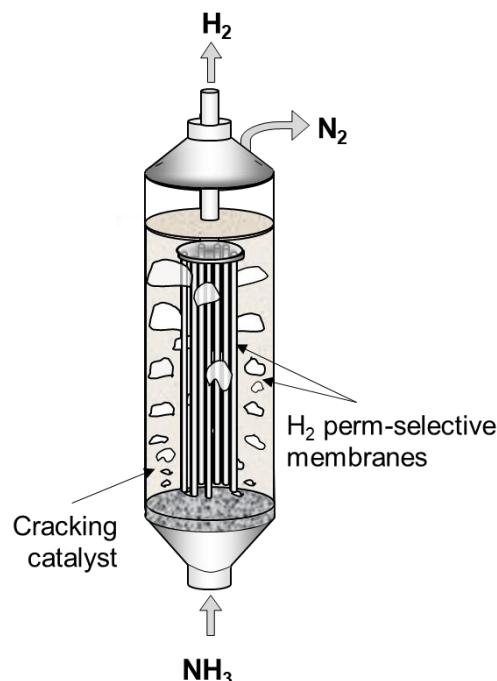
Advanced membrane reactor fuel system



Performance assessment of hydrogen and ammonia combustion with various fuels for power generators; Arda Yapicioglu\*, Ibrahim Dincer; 2018

# Decentralized Ammonia Reformer : Membrane reactors

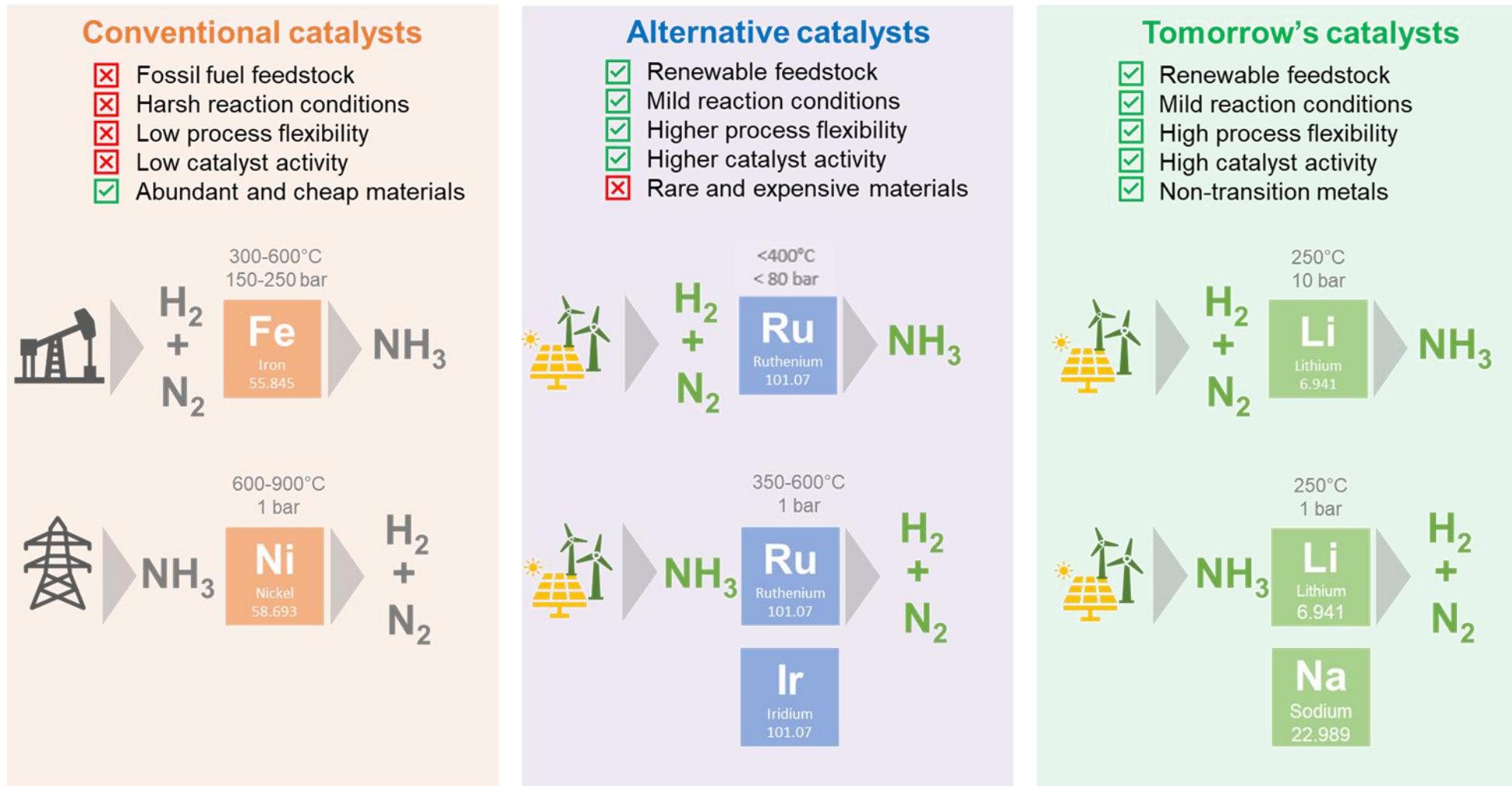
## Membrane reactor for NH<sub>3</sub> cracking



- In a conventional reactor, the NH<sub>3</sub> conversion stays far from the equilibrium at low temperatures.
- In a membrane reactor, the conversion is clearly increased and it can reach equilibrium conditions.
- When vacuum is used in the permeate, virtual full conversion of NH<sub>3</sub> is obtained, even at 400 °C, and in all the cases beyond equilibrium.

H<sub>2</sub> PRODUCTION VIA AMMONIA DECOMPOSITION IN A CATALYTIC MEMBRANE REACTOR; V. Cechetto, L. Di Felice<sup>1</sup>, J. Medrano<sup>1,2</sup>, C. Makhloufi<sup>1,3</sup>, J. Zuniga<sup>1,4</sup>, F. Gallucci<sup>1</sup>

# Does decentralization imply a high consumption of valuable critical raw materials?





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