

Progress in the Electrochemical Synthesis of Ammonia

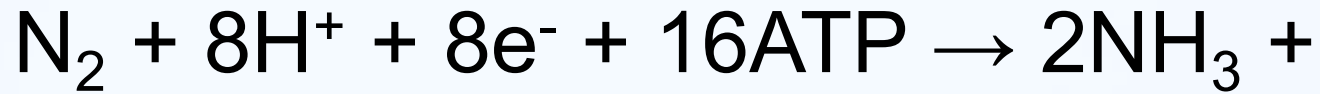
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Catalysis Today (2016)

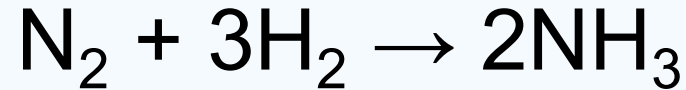
Ammonia fixation in nature



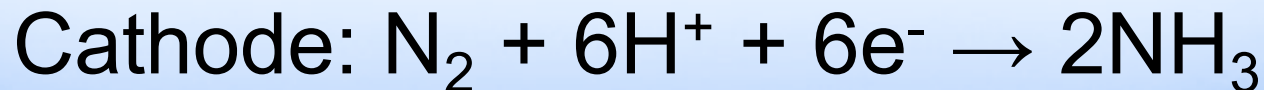
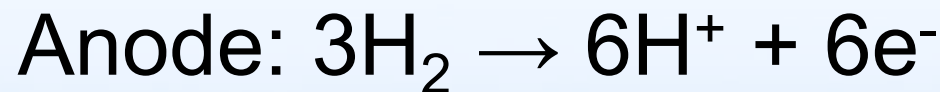
244 kJ/mol NH_3

4.0 kWh/kg

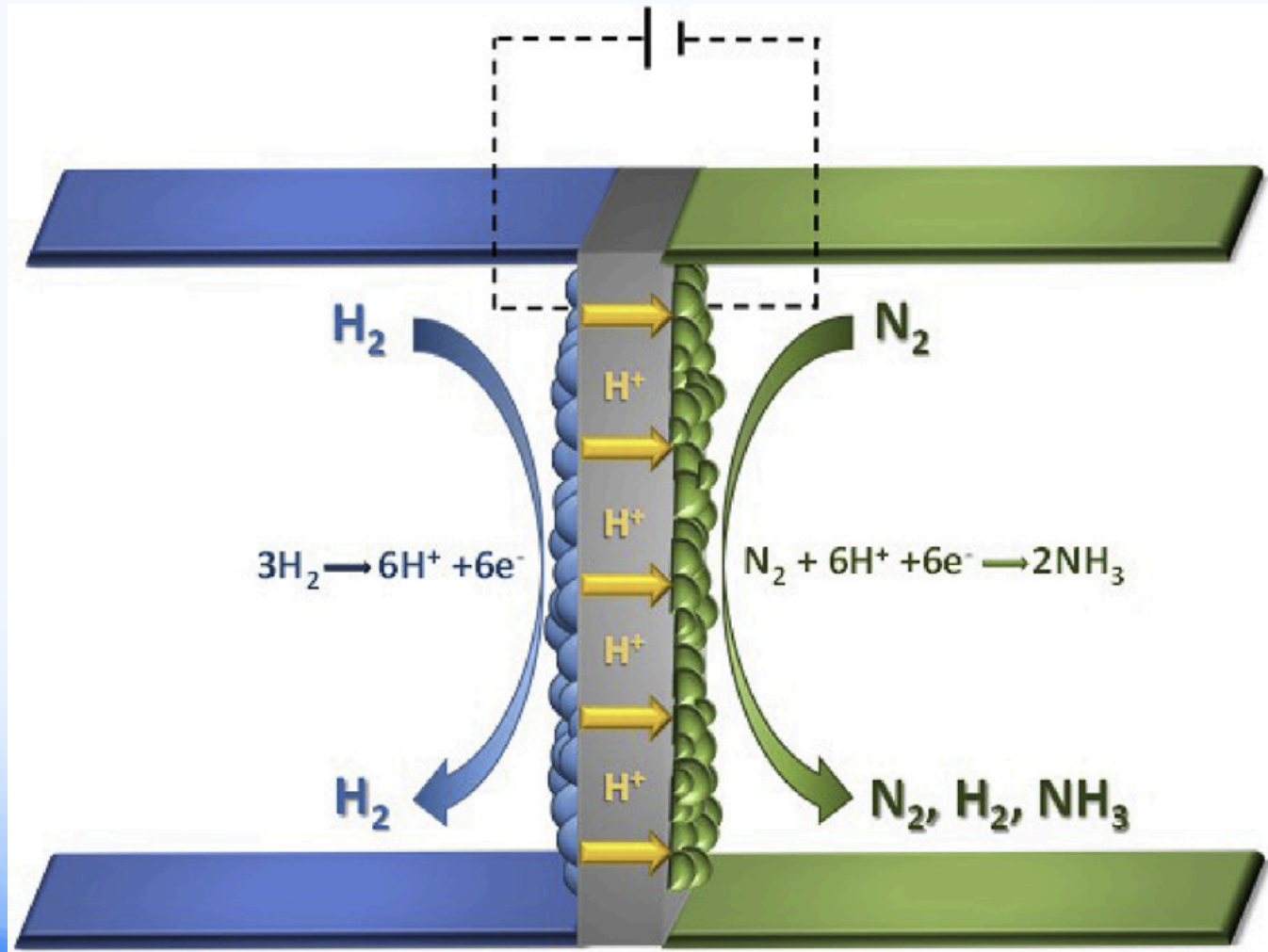
Haber-Bosch



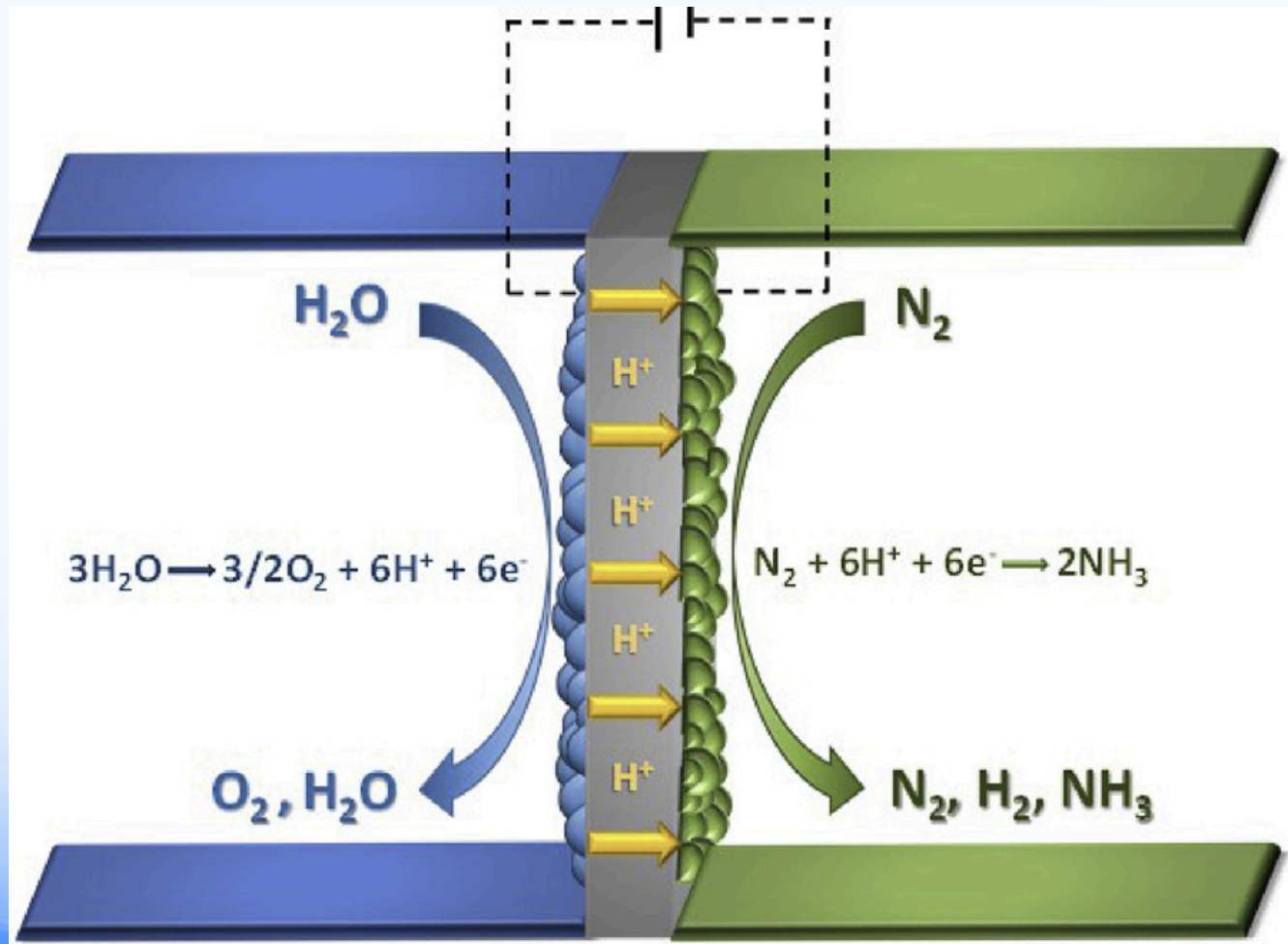
Solid State Ammonia Synthesis



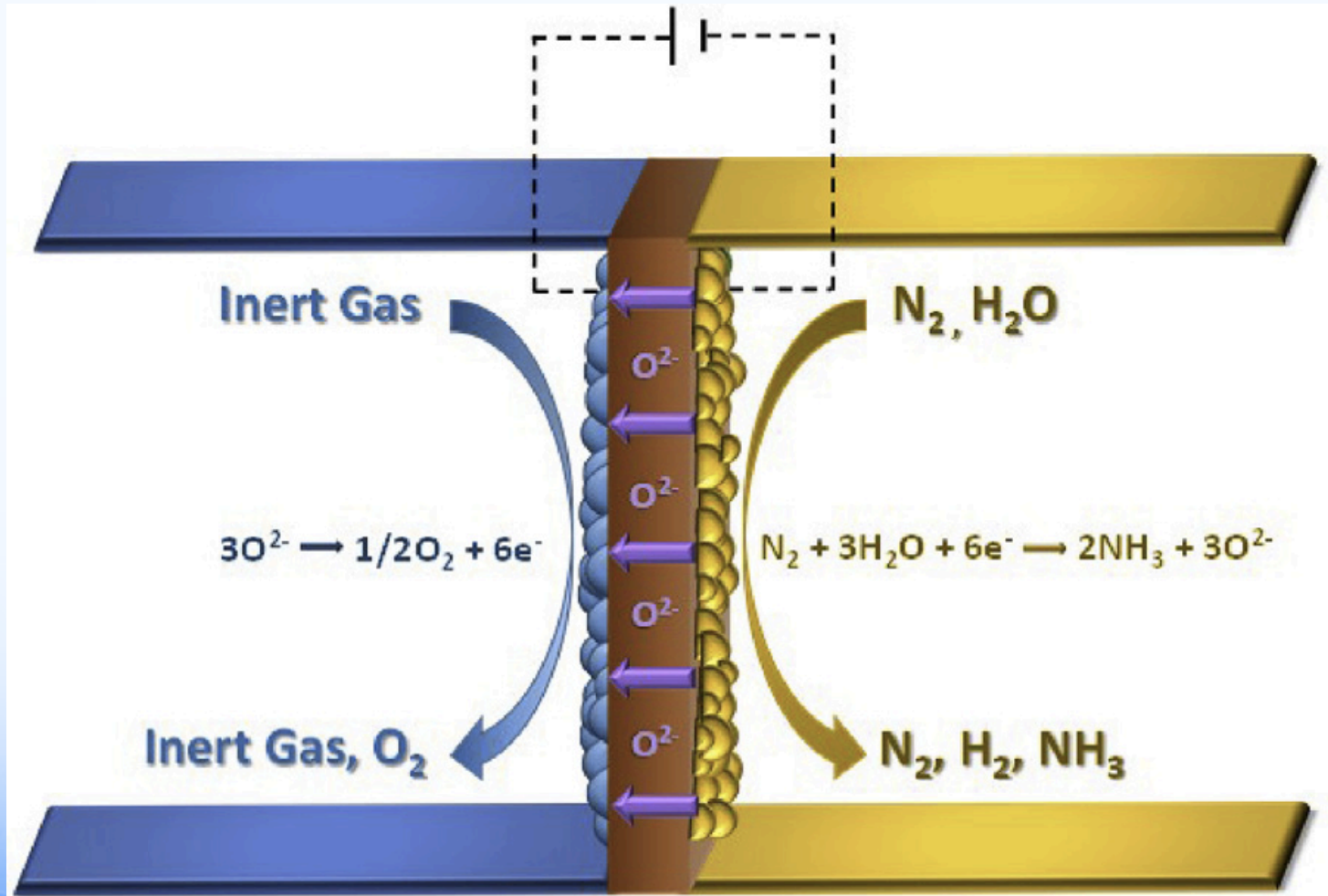
Basic Solid State Ammonia Synthesis, SSAS



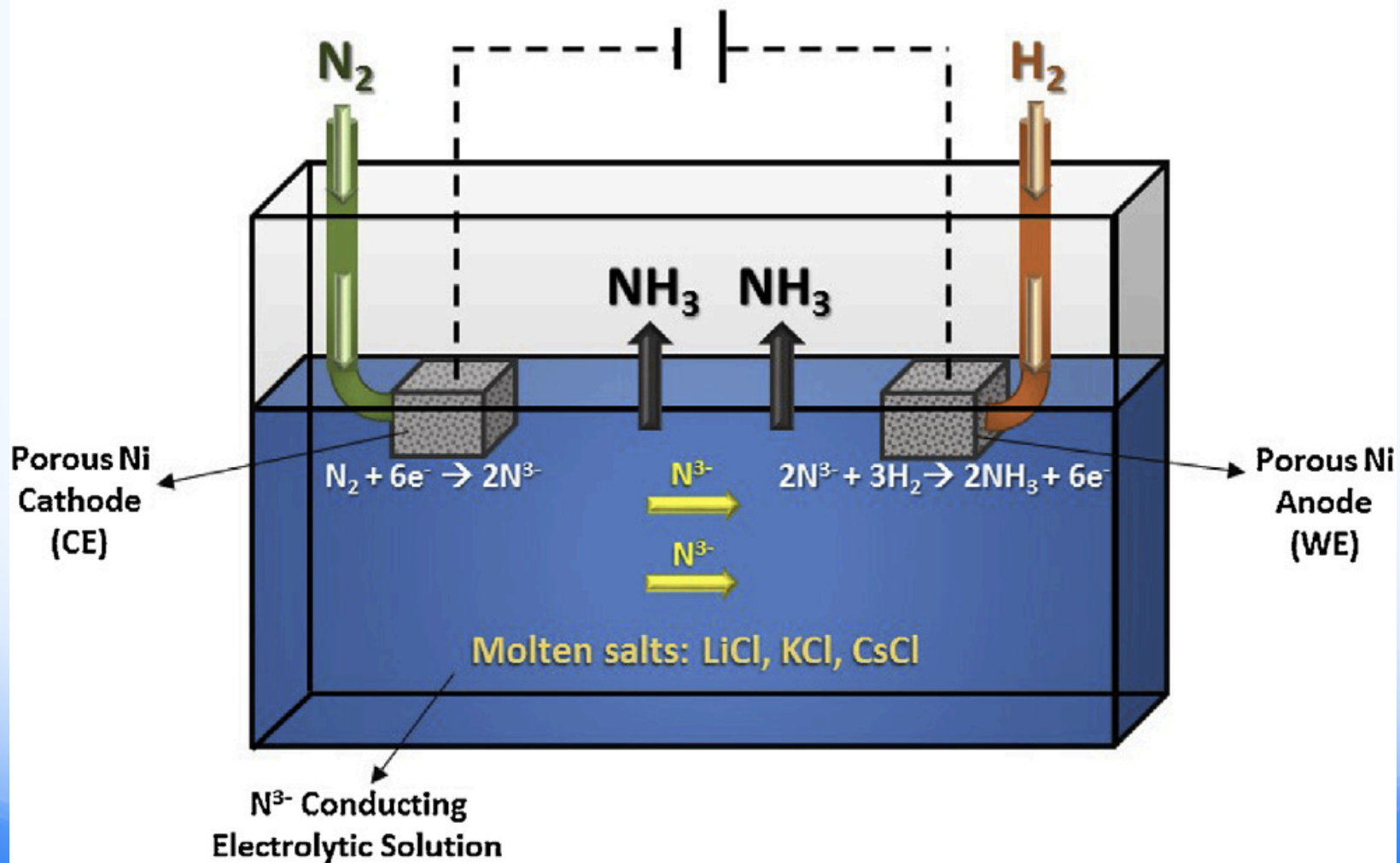
SSAS coupled with Steam Electrolysis



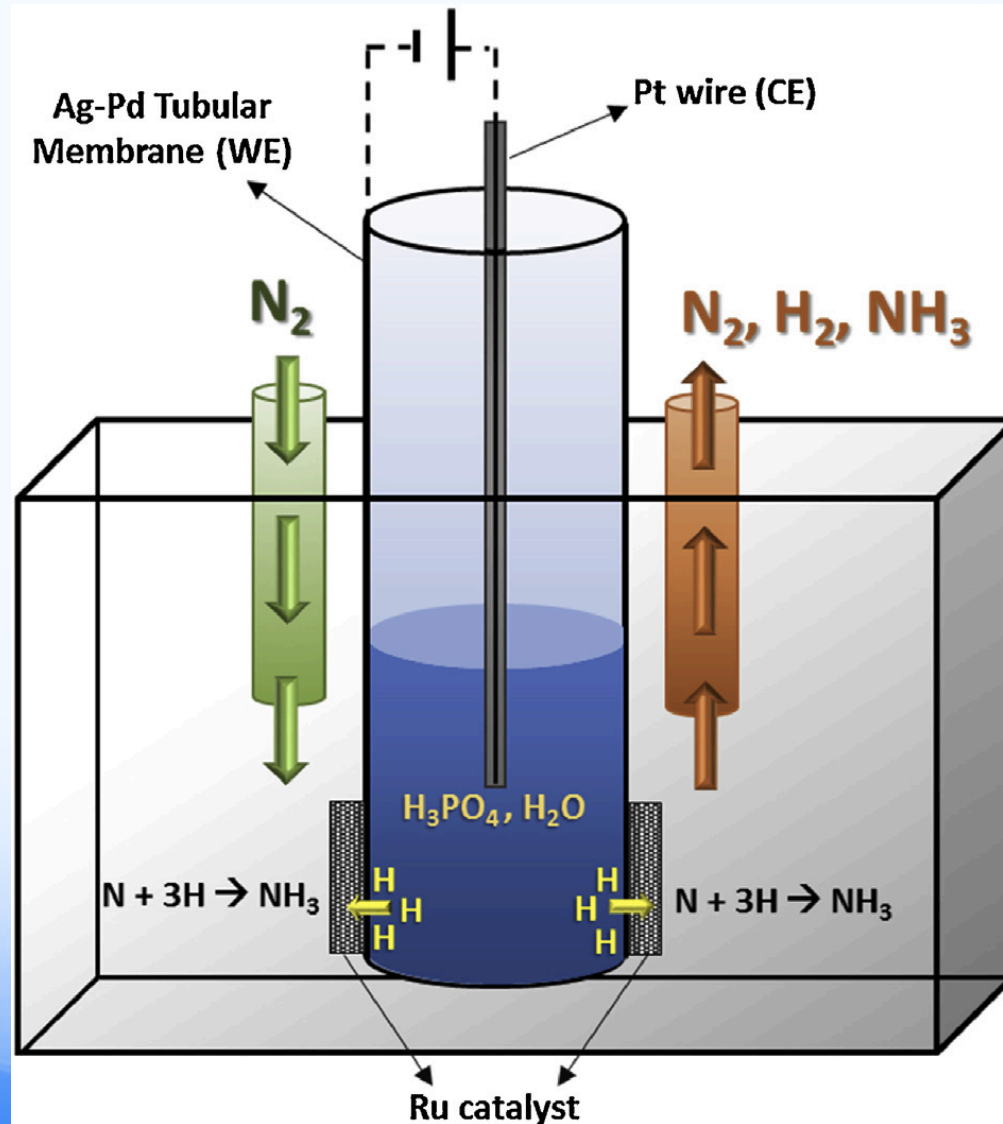
SSAS using ceramic oxygen ion conductors



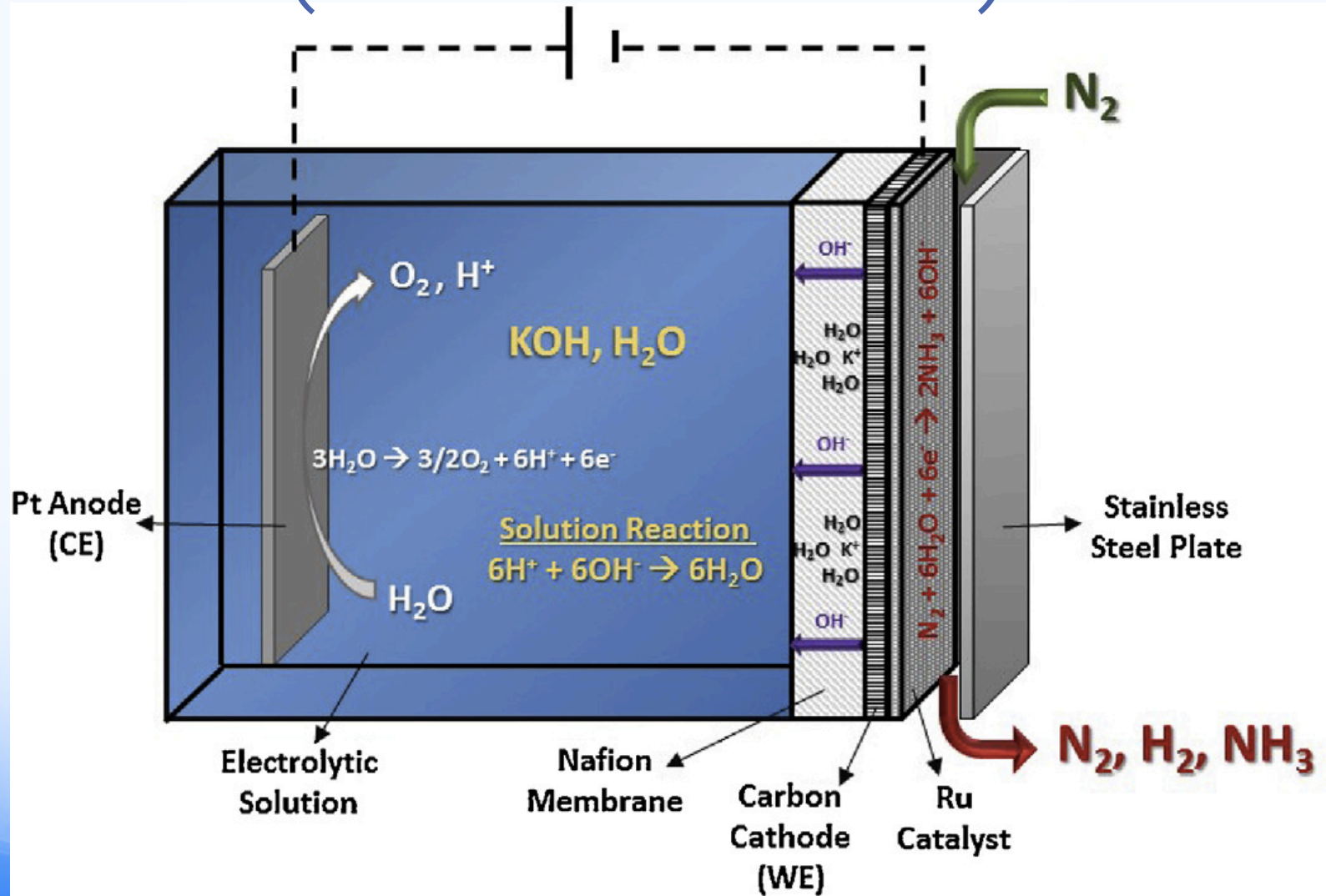
Intermediate Temp SSAS (100C < T < 500C)



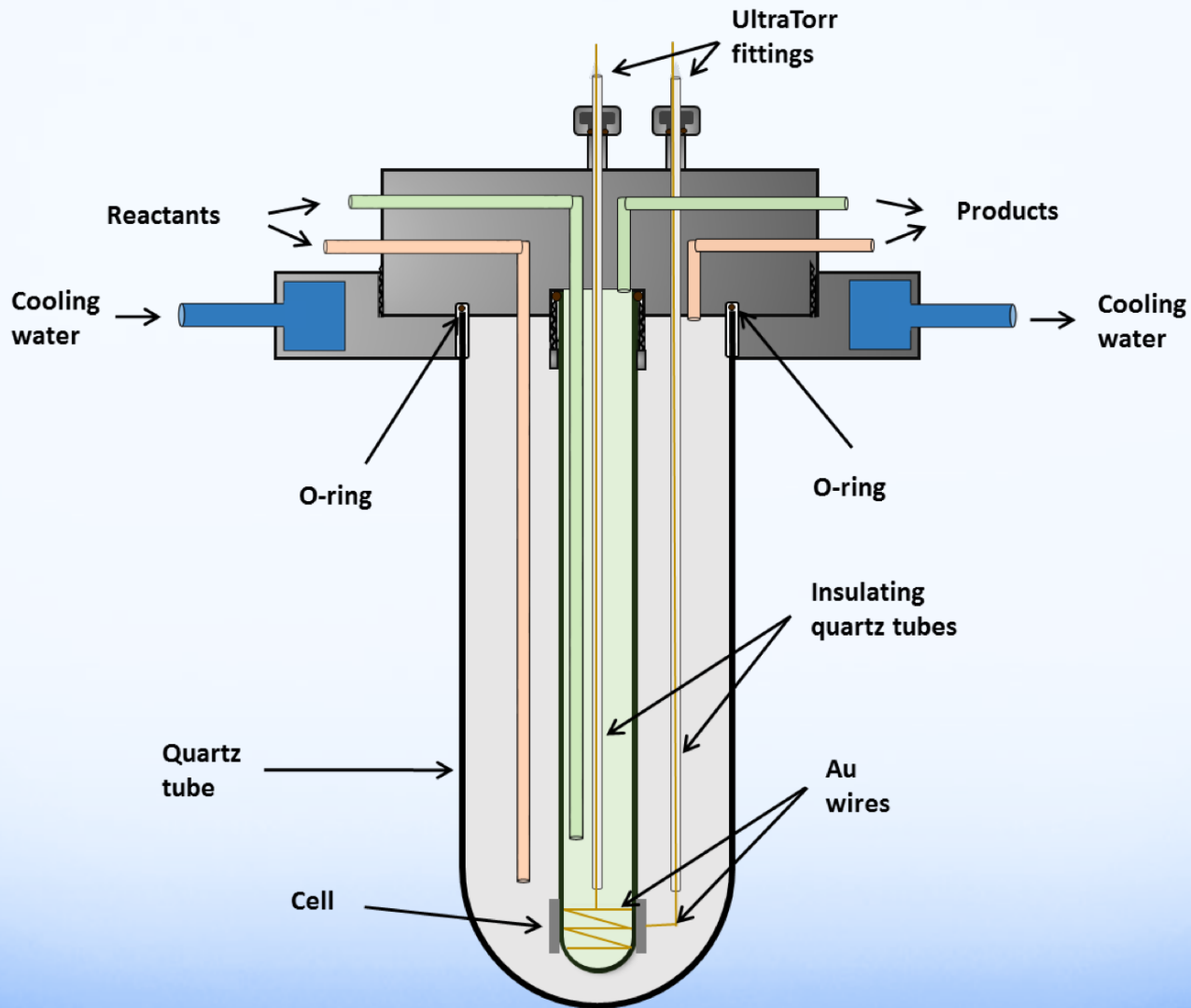
Direct Low Temp SSAS ($100\text{C} < T < 500\text{C}$)



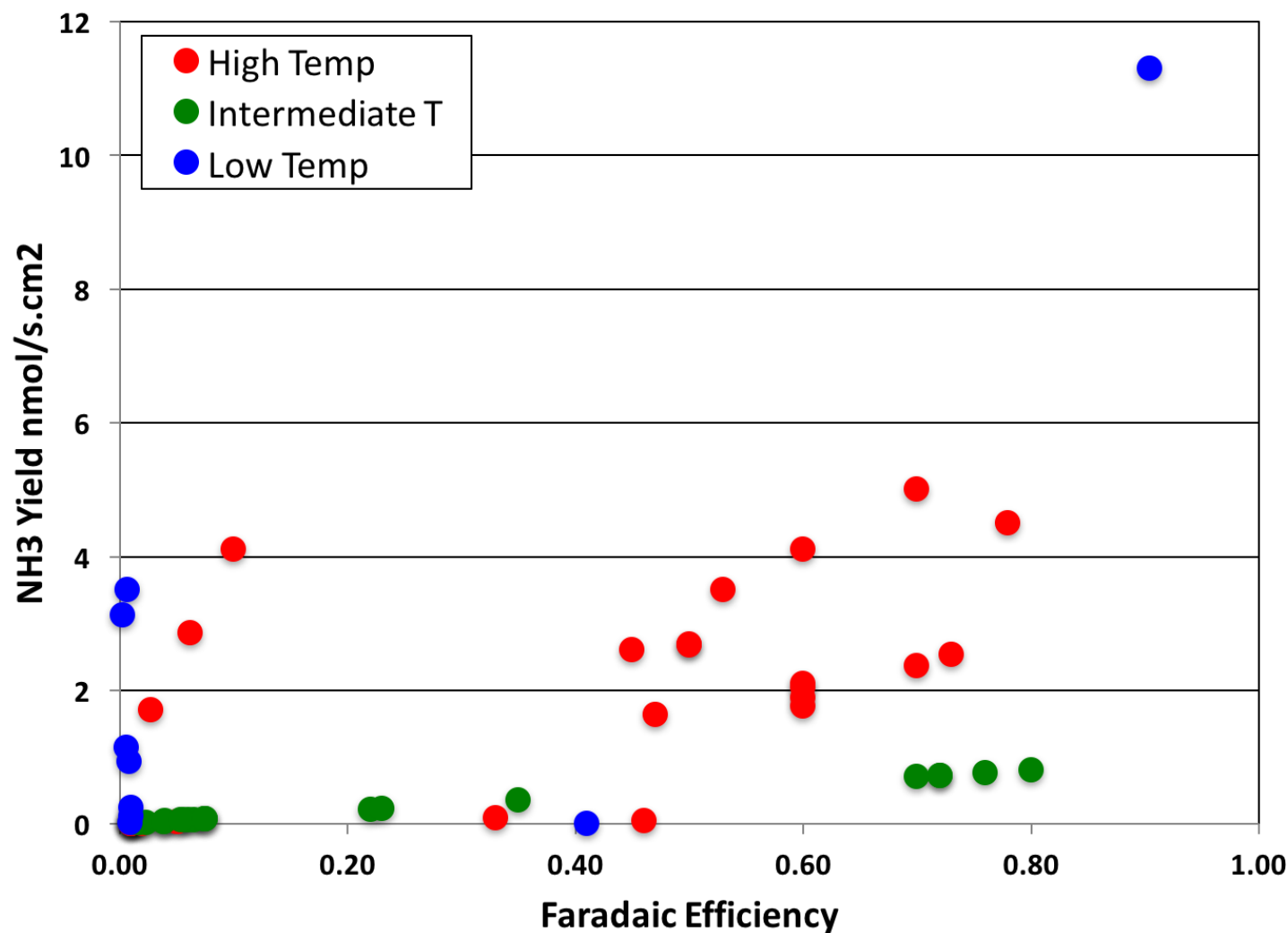
Low Temp Membrane SSAS ($100\text{C} < T < 500\text{C}$)



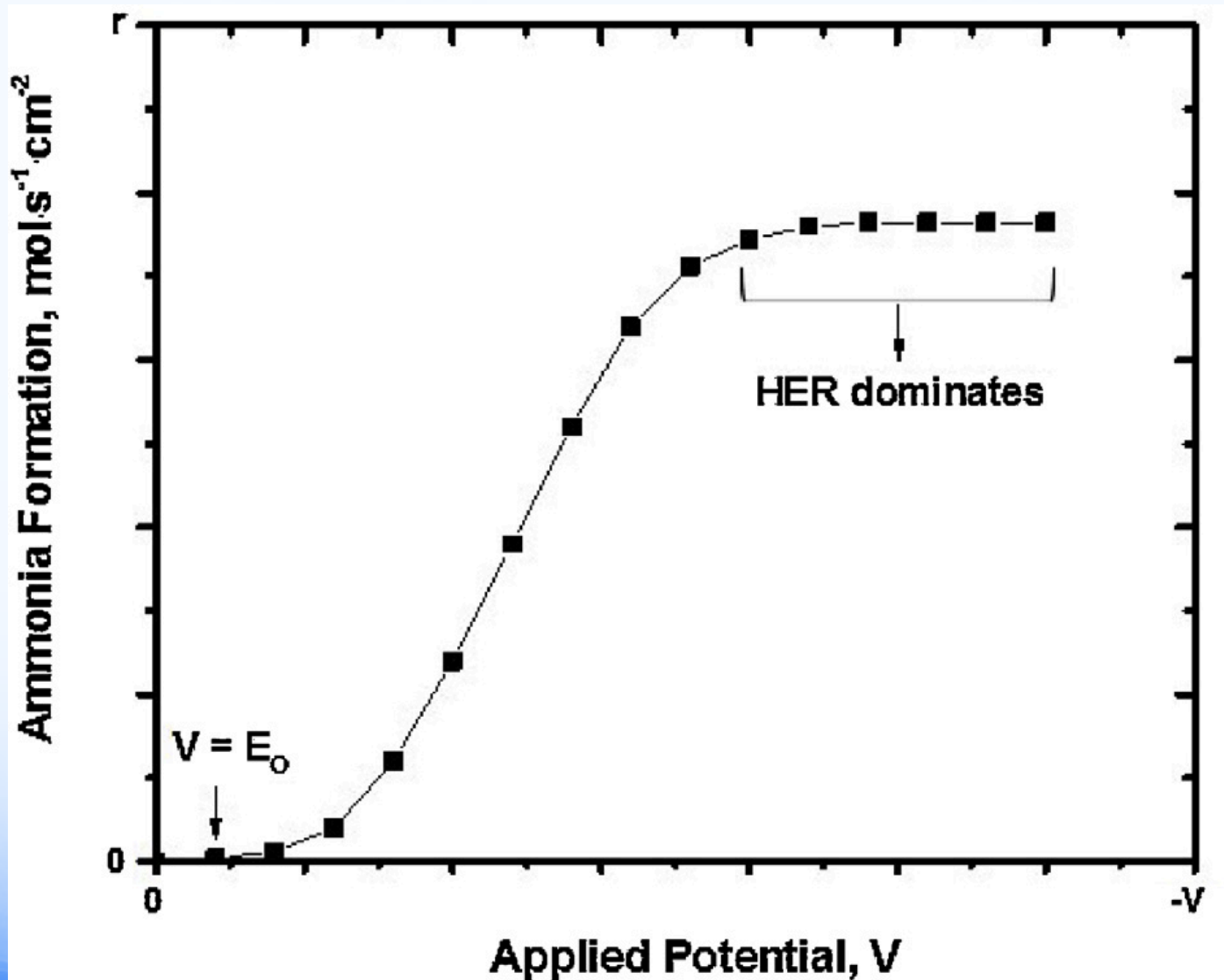
CERTH SSAS Reactor



Cumulative SSAS results



The Underlying Challenge



Giddey Commercial Benchmark*

$>1 \text{ } \mu\text{mol NH}_3/\text{s.cm}^2$ at $>50\%$ FE ($.145 \text{ mA/cm}^2$)
($0.25 - 0.50 \text{ mA/cm}^2 : J(\text{NH}_3) = A/3F \times \eta_{\text{FE}}$)

$1 \times 10^{-6} \text{ mol/s.cm}^2 \times 17 \text{ g NH}_3/\text{mol} \times 10^5 \text{ cm}^2/\text{m}^2 \times 3600 \text{ s/h} \times 8,760 \text{ hr/year}$

50 t/m².yr

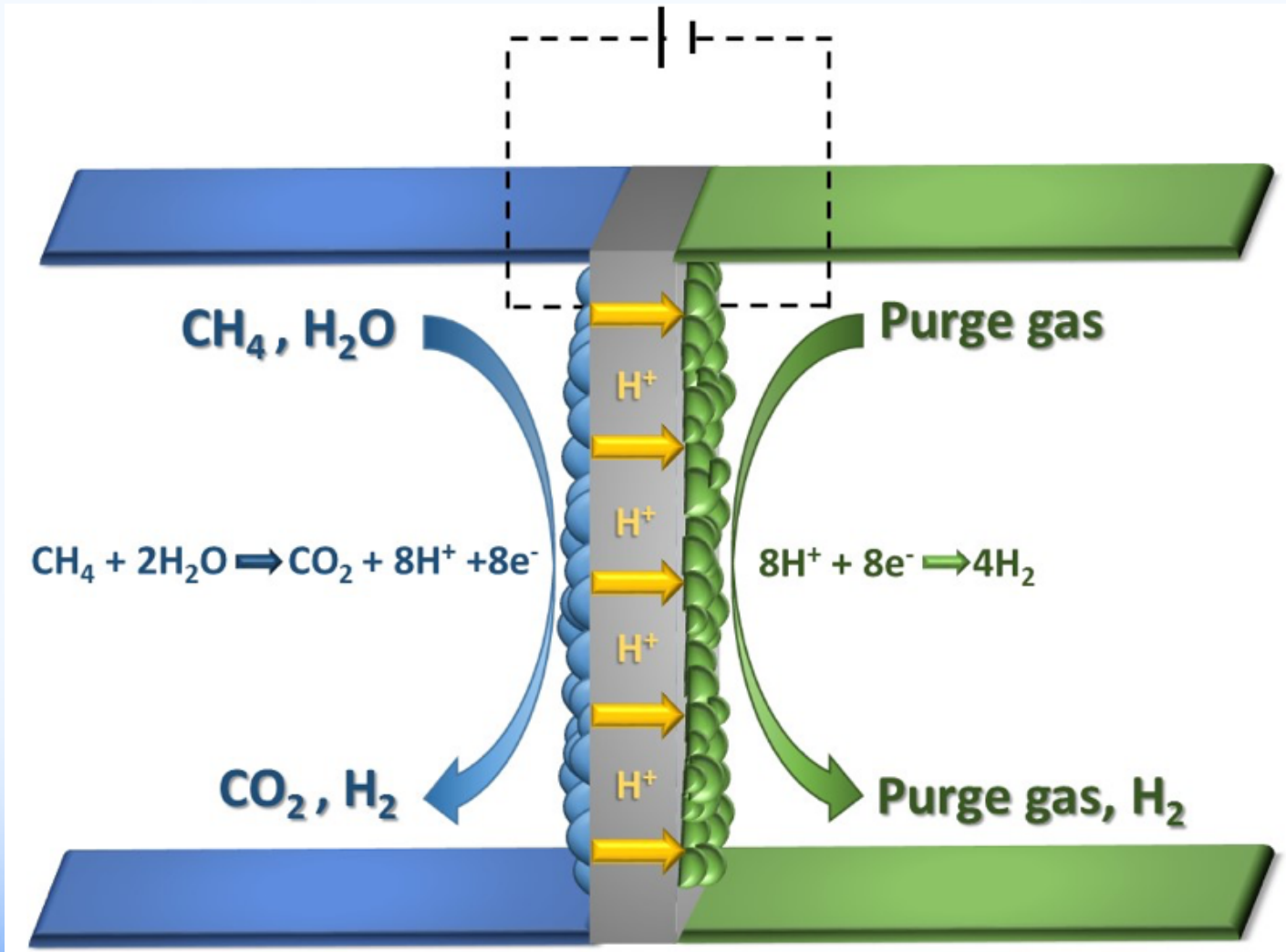
$200 \times 10^6 \text{ tonne} = 4 \times 10^6 \text{ m}^2$

**Giddey, et al., Review of electrochemical ammonia production technologies and materials, Intl. J. Hydrogen Energy (2013)*

Critical Assessment

- Single-step SSAS is feasible, just not commercially viable at this time
- Challenge: effective N_2 dissociation and NH_3 synthesis catalysts needed
- Decoupled H_2 production with Haber-Bosch?

Decoupled H₂ Production



Hydrogen Separation Membranes (2010)

| | Dense Polymer | Microporous Ceramic | Dense Ceramic | Porous Carbon | Dense Metallic |
|----------------------------|--|--|---|--------------------------------------|--------------------------------|
| Temperature Range | <100°C | 200°–600°C | 600°–900°C | 500°–900°C | 300°–600°C |
| H ₂ Selectivity | Low | Moderate | Very high | Low | Very high |
| H ₂ Flux | Low | High | Moderate | Moderate | High |
| Known Poisoning Issues | HCl, SO _x , CO ₂ | | H ₂ S | Strong vapors, organics | H ₂ S, HCl, CO |
| Example Materials | Polymers | Silica, alumina, zirconia, titania, zeolites | SrCeO _{3-δ} , BaCeO _{3-δ} | Carbon | Palladium alloys, Pd–Cu, Pd–Au |
| Transport Mechanism | Solution/diffusion | Molecular sieving | Solution/diffusion | Surface diffusion, molecular sieving | Solution/diffusion |

Protonic Ceramic Membranes under Asymmetric Steam Atmosphere

Dr. Grover Coors¹, Dr. Anthony Manerbino¹, Dr. Sandrine Ricote²

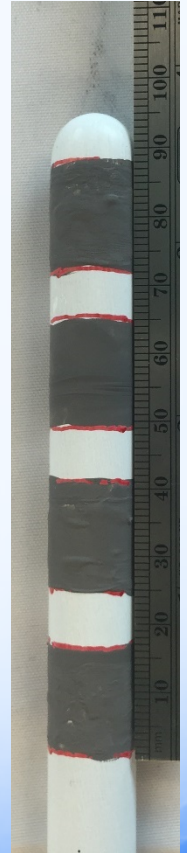
¹Hydrogen Helix

²Solid State Energy,

³Colorado School of Mines,
Golden Colorado

Ni-BZCY Symmetric Cell by Solid State Reactive Sintering

- $\text{BaZr}_{0.8}\text{Ce}_{0.1}\text{Y}_{0.1}\text{O}_{2.9}$ (BZCY81) and $\text{BaZr}_{0.7}\text{Ce}_{0.2}\text{Y}_{0.1}\text{O}_{2.9}$ (BZCY72)
- Mix precursor oxides, (ZrO_2 , CeO_2 , Y_2O_3) and BaSO_4 with 60 Wt.% NiO in a water based slurry
- Slip cast tubular support
- Ultrasonically spray coat electrolyte precursor mixture (w/o NiO).
- Apply outer electrode (same slurry used for the support)
- Co-fire producing a fully dense two phase ceramic by SSRS.

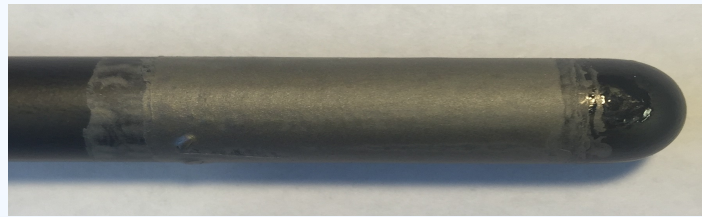


Co-fired H₂ Membrane Tubes

10 mm OD x 20 cm long COE

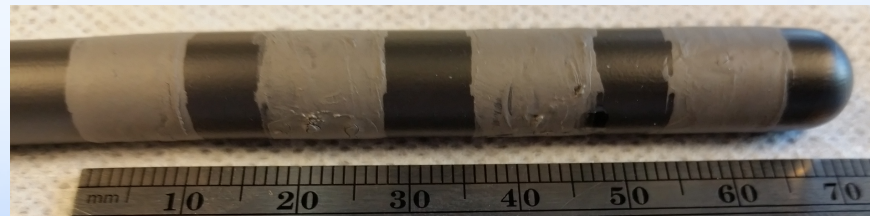


Fired tube with single electrode before being reduced

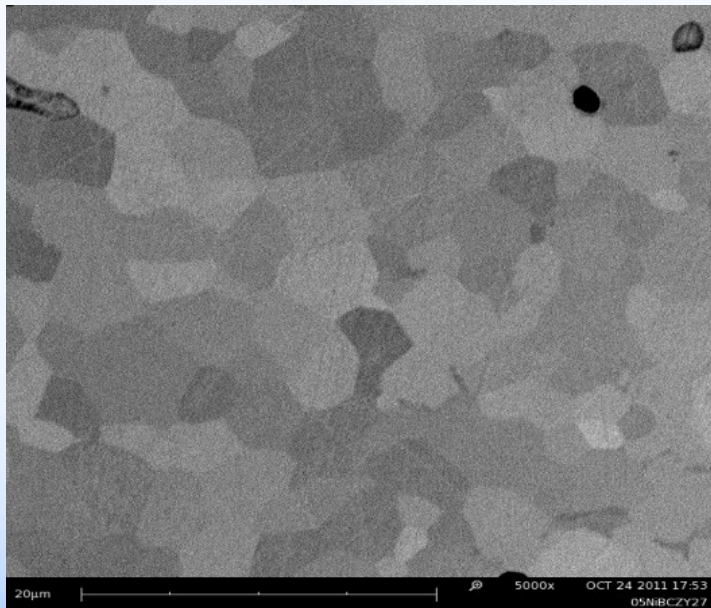


Fired tube with single electrode after being reduced in 4% H₂ 96% Argon

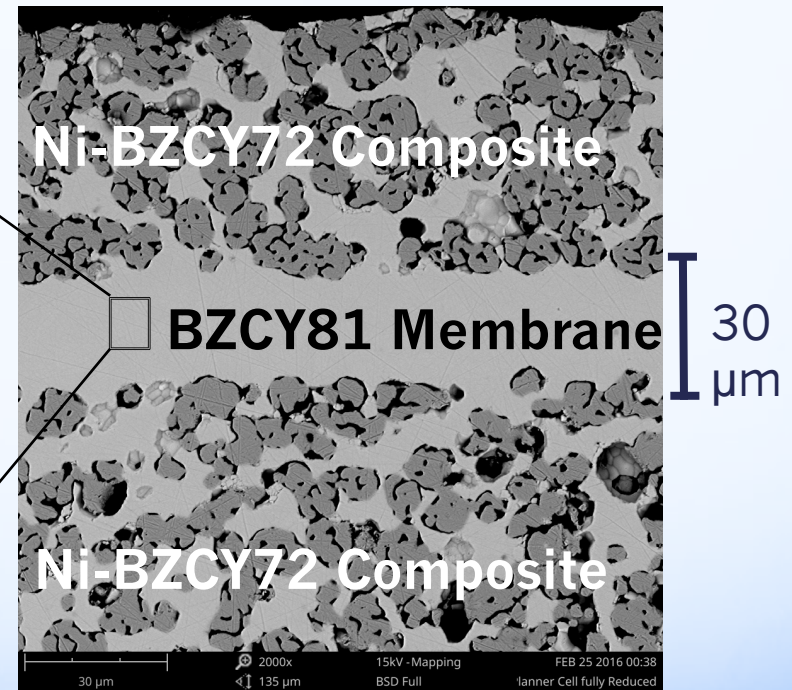
Fired tube with multiple electrodes after being reduced in 4% H₂ 96% Argon



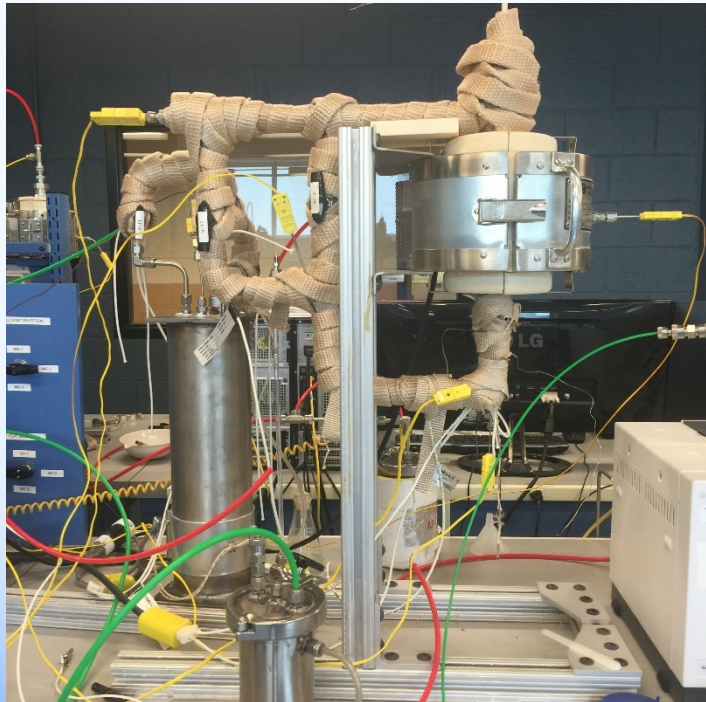
Dense membrane microstructure of BZCY81 between Ni-BZCY72 electrode composite



3-5 μm
grains



H₂ Flux Measurements by Stoichiometric Titration

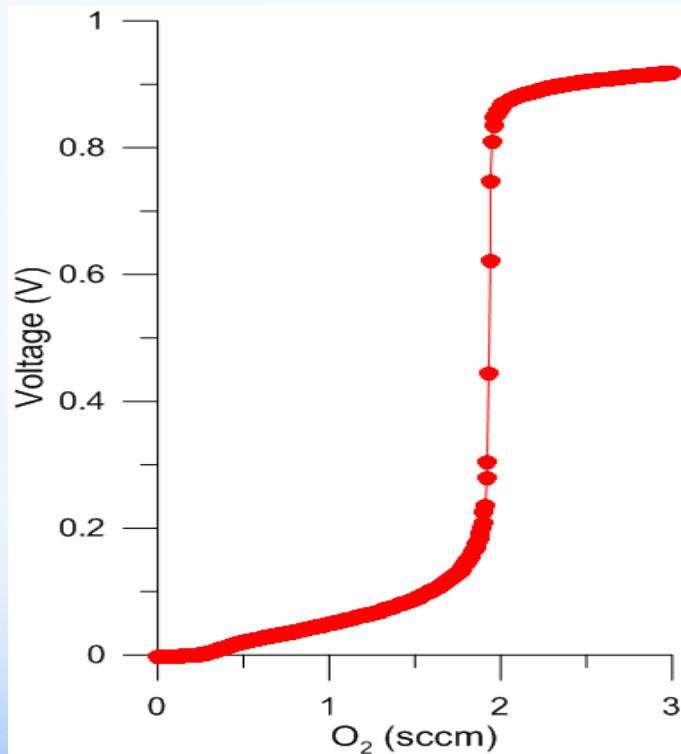


- 2 ATS clam-shell furnaces
- Alicat Scientific MFC's
- 2 Agilent 34410A DMM's
- Agilent E3466A DC power supply
- LabVIEW program for system integration
- O₂ Lambda Sensor
- Cirrus 2 MS and Agilent Micro GC for leak monitoring

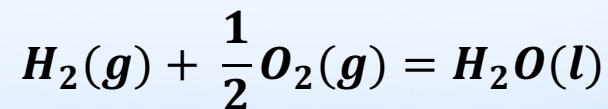
Principle of Stoichiometric Titration

ST uses a simple titration technique to determine the amount of oxygen needed to react with hydrogen to create a large pO_2 change between the reference gas and the product gas at the stoichiometric point also called the ***Lambda Transition***. This is done using a closed end tubular 10YSZ oxygen lambda sensor with Pt electrodes.

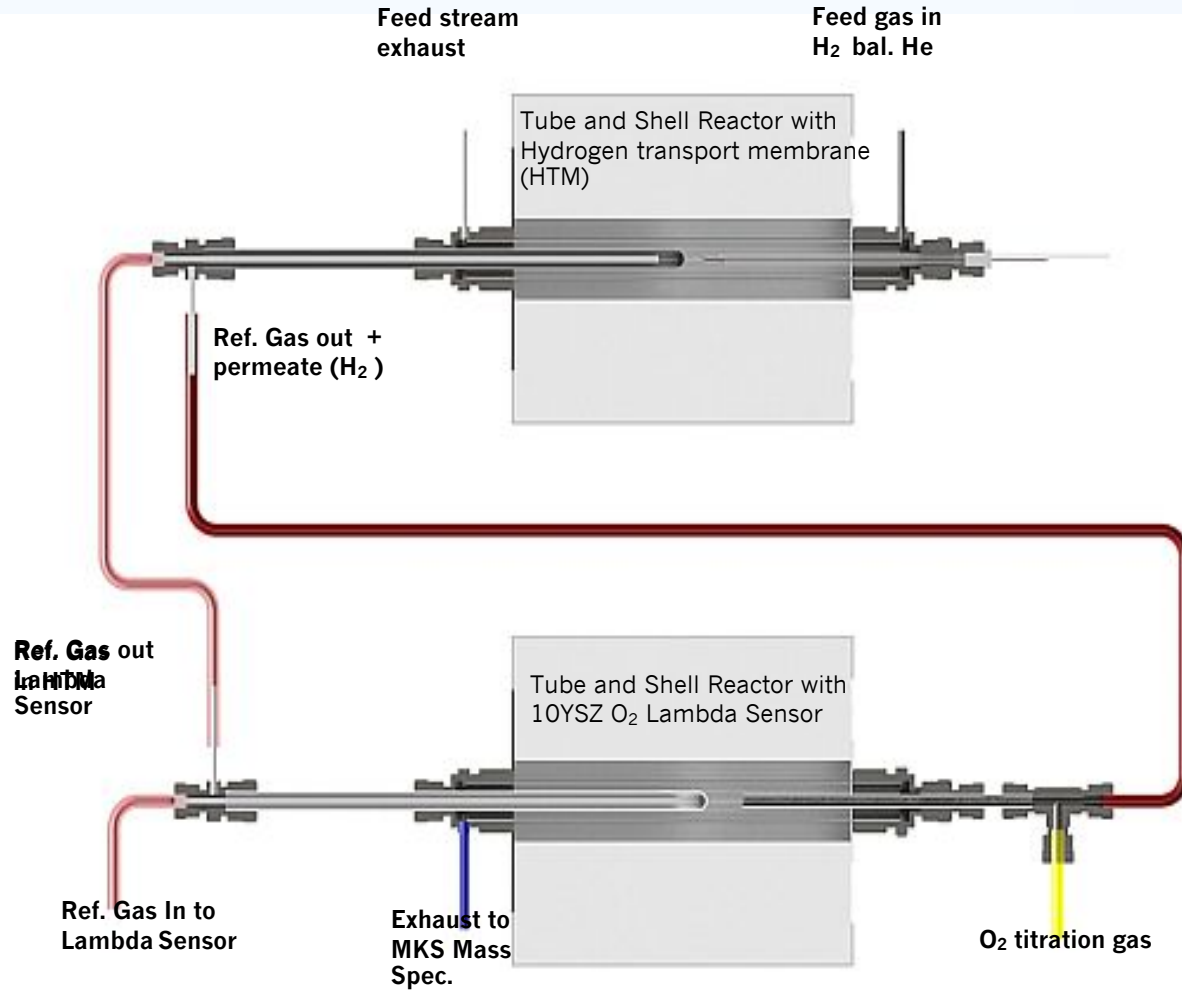
Lambda Transition at Stoichiometric Point.



- **Calibration conditions**
 - **Lambda sensor at 725 °C,**
 - **Reference gas 4% H₂ balance Ar.**
 - **Flow rate 100 NmL/min**
- **The stoichiometric point occurs by titrating in oxygen until all hydrogen in the reference gas is consumed.**



ST Apparatus



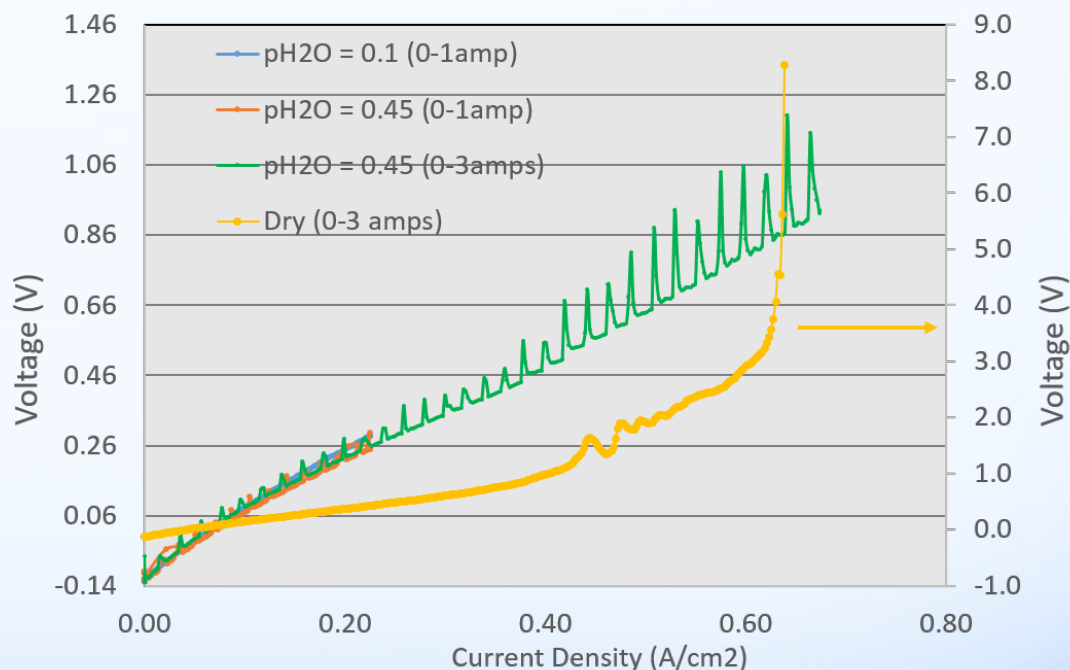
Outer Electrode and Current Collector

- **Nickel fabric is placed under Nickel wire for good contact at the electrode**
- **A voltage sense wire is used at each electrode tested for accurate IV measurements.**



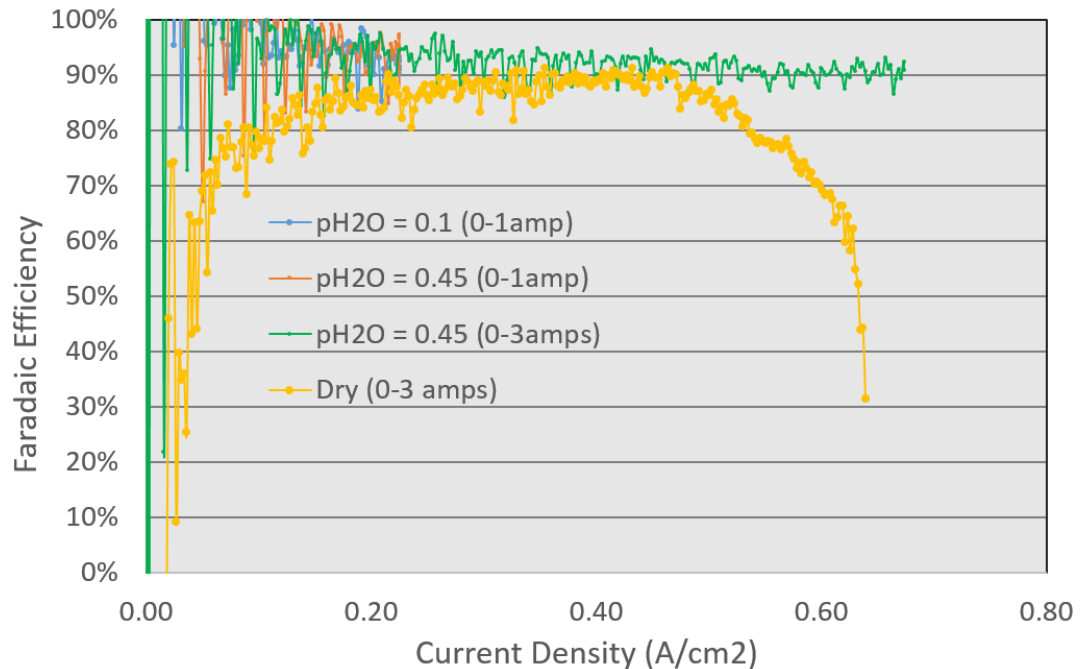
Membrane IV Polarization

- The linearity of 10% and 45% steam is attributed to high protonic conductivity
- Dry conditions gives rise to electronic conductivity at higher current densities.



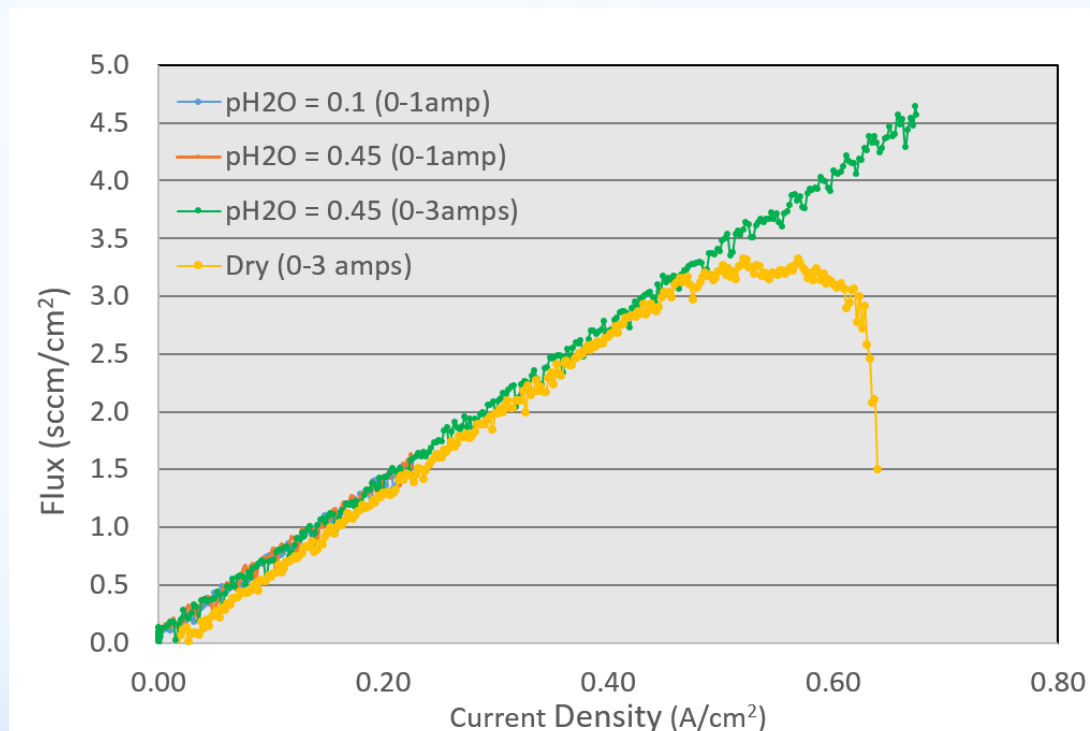
High Faradaic Efficiency

- **90% FE when membrane is hydrated**
- **Dry condition showed as high as 90% but saw polarization effects at low and high current densities**
- **Membrane performance was highly repeatability when hydrated**



H₂ Flux Measurement

- A maximum flux of 3.3 mL/min/cm² under dry conditions was achieved before a polarization effect is seen.
- With steam present in the system a very high flux, 4.6 mL/min/cm² can be attained at modest current densities.



Summary

Distributed H₂ Production?

- **\$5/kg distributed H₂ (filling-station scale) in sight**
- **Protonic membrane reactors (PMR) fuel flexible**
- **Centralized production of H₂ for vehicles not viable**
- **SSAS in PMR is feasible but not practical (even with perfect N₂ catalysts) \$5/kg H₂ → \$0.60 NH₃**

Summary

Centralized vs. Distributed NH_3 Production

- Commodity ammonia cost \$0.60 to \$1.00/kg
- Ammonia is easy to distributed (pipeline and tanker)
- Infrastructure and technology is mature
- Small-scale NH_3 production feasible, but not commercially viable