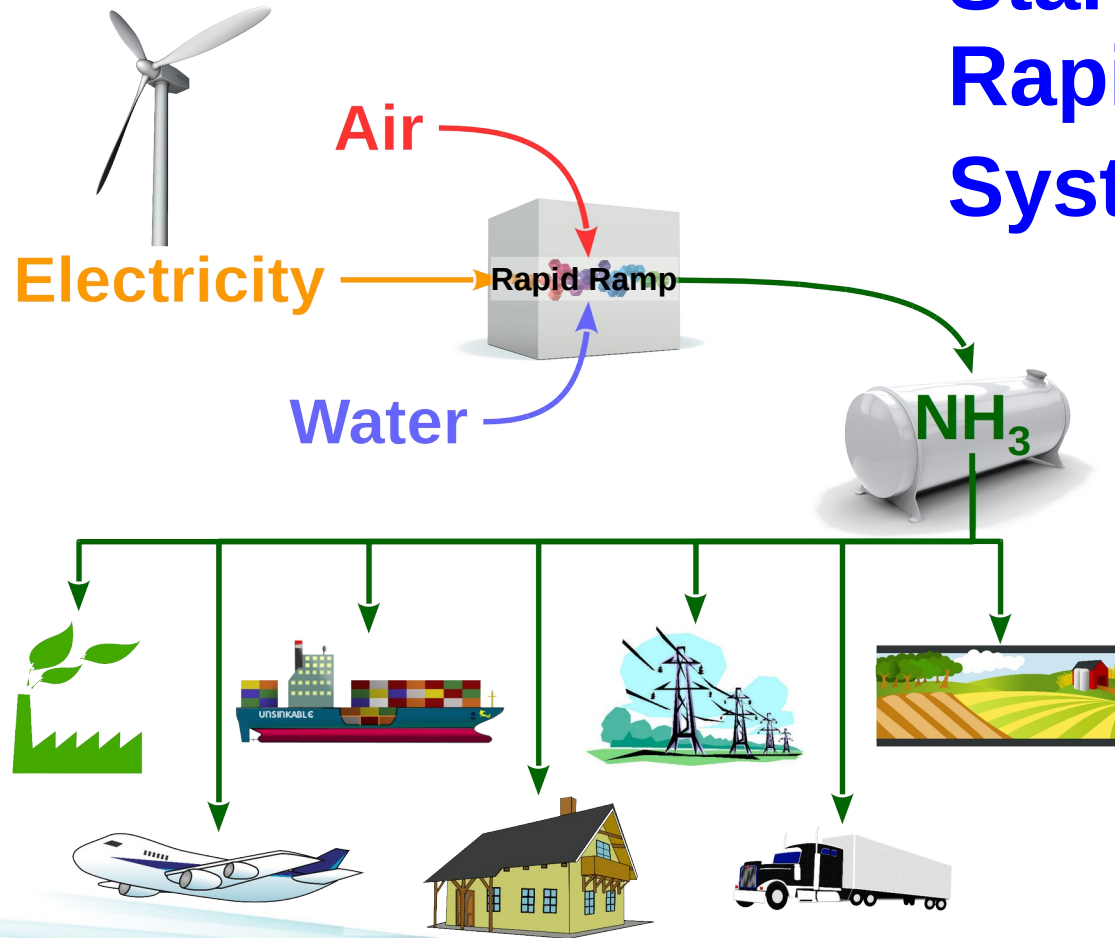


Starfire Energy's 10 kg/day Rapid Ramp NH_3 System Development



Starfire Energy Inc
Joe Beach, CEO

Funded by
ARPA-E 2015 Open # DE-AR0000685
DOE SBIR # DE-SC0019846
Colorado OEDIT # CTGG1 19-3593



Starfire Energy is a clean energy company



- Research, development, deployment
- Solar, hydrogen, business background
- 7 full-time, 2 part-time staff

Clean power plants into clean fuel factories



New US Great Plains wind

- \$0.012 – \$0.020/kWh
- 50% – 65% capacity factor



New US Southwest solar

- \$0.04 - \$0.07/kWh
- 20% - 30% capacity factor

Clean power plants into clean fuel factories



New US Great Plains wind

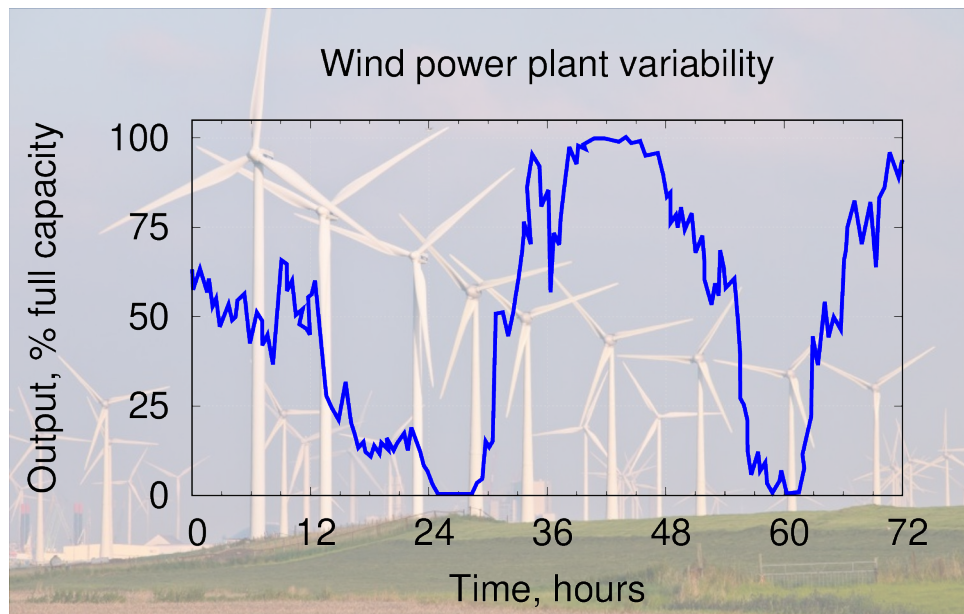
- \$0.012 – \$0.020/kWh
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New US Southwest solar

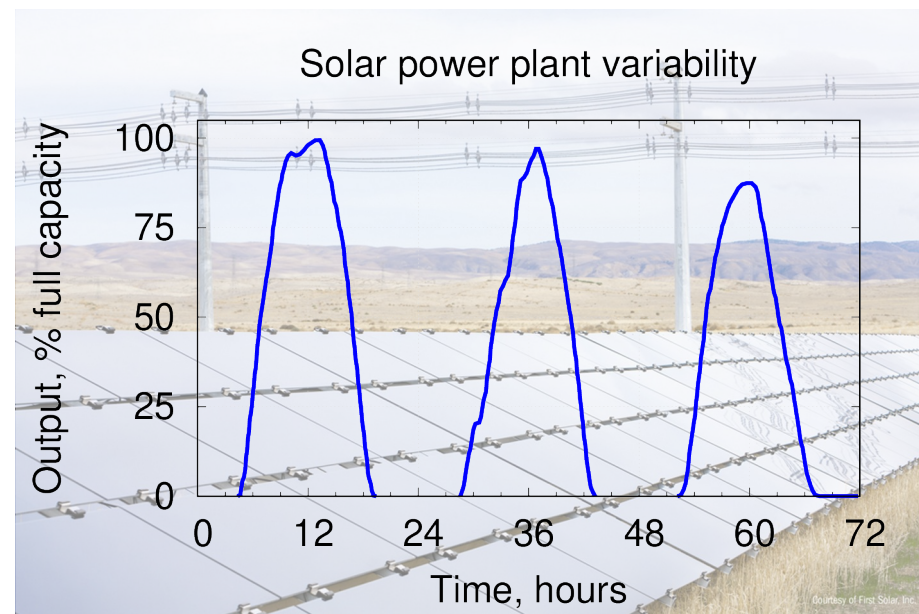
- \$0.04 - \$0.07/kWh
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Fuel synth. must mesh with variable power



New US Great Plains wind

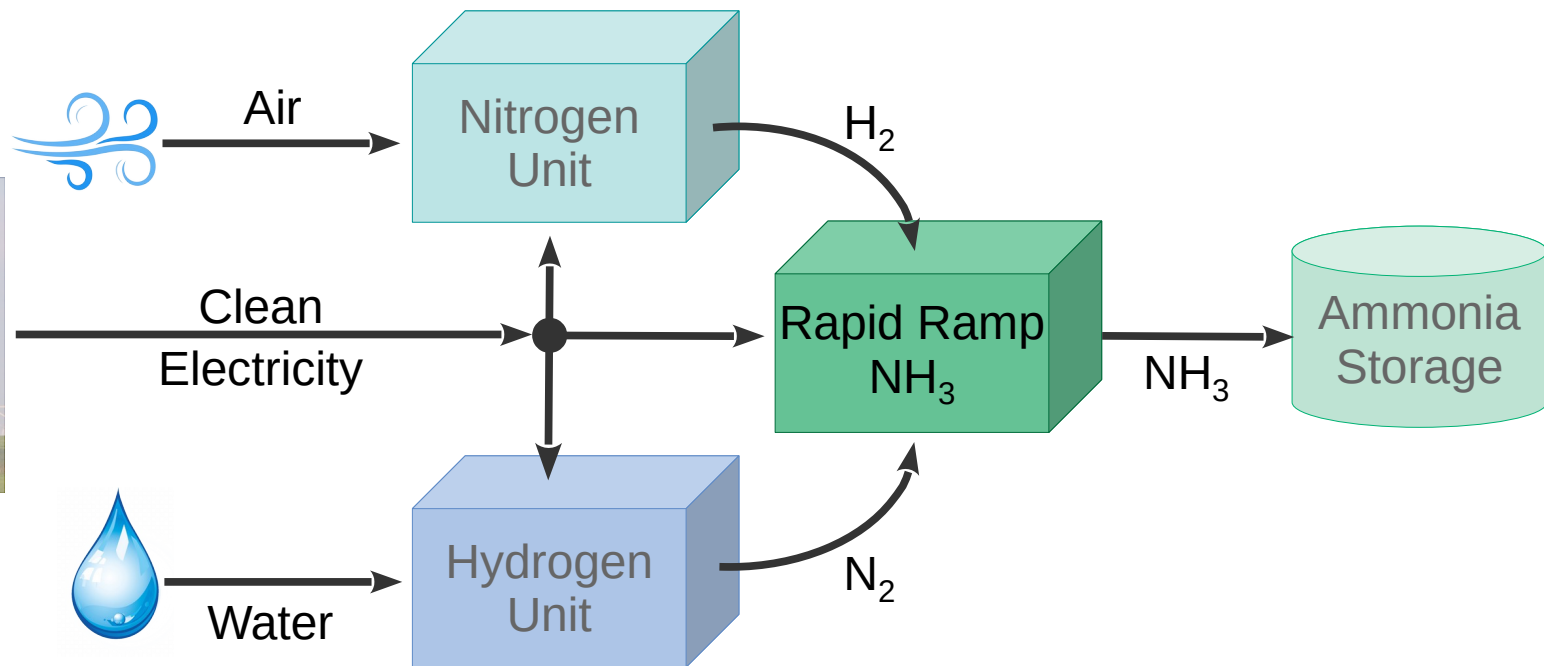
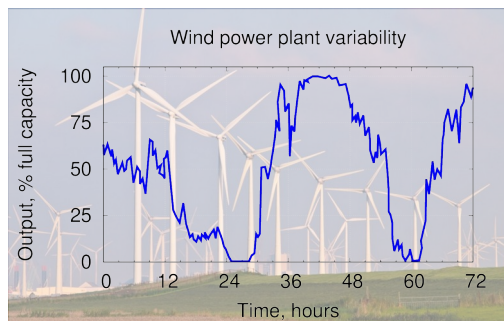
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New US Southwest solar

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“Rapid Ramp NH₃”: flexible ammonia synth.



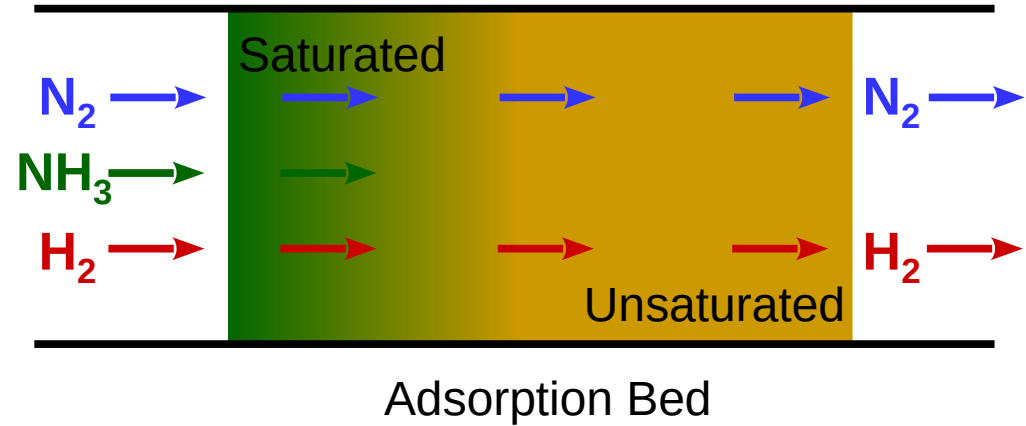
- N₂ and H₂ used as they are made
- No massive reactant buffering

Monolith catalyst & NH_3 adsorption are key



Monolith catalyst

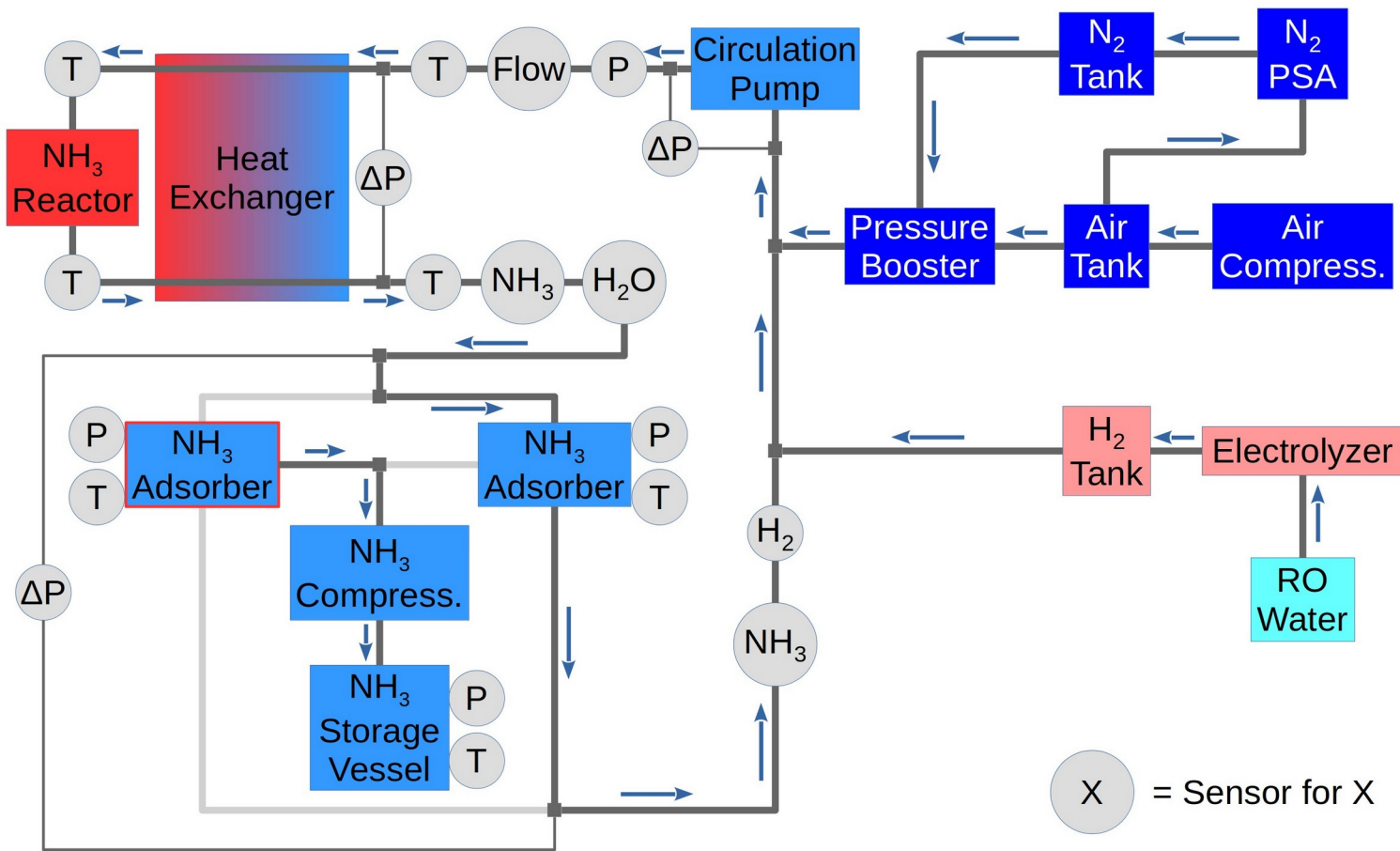
- High catalyst utilization
- Near-zero pressure drop



NH_3 adsorption removal

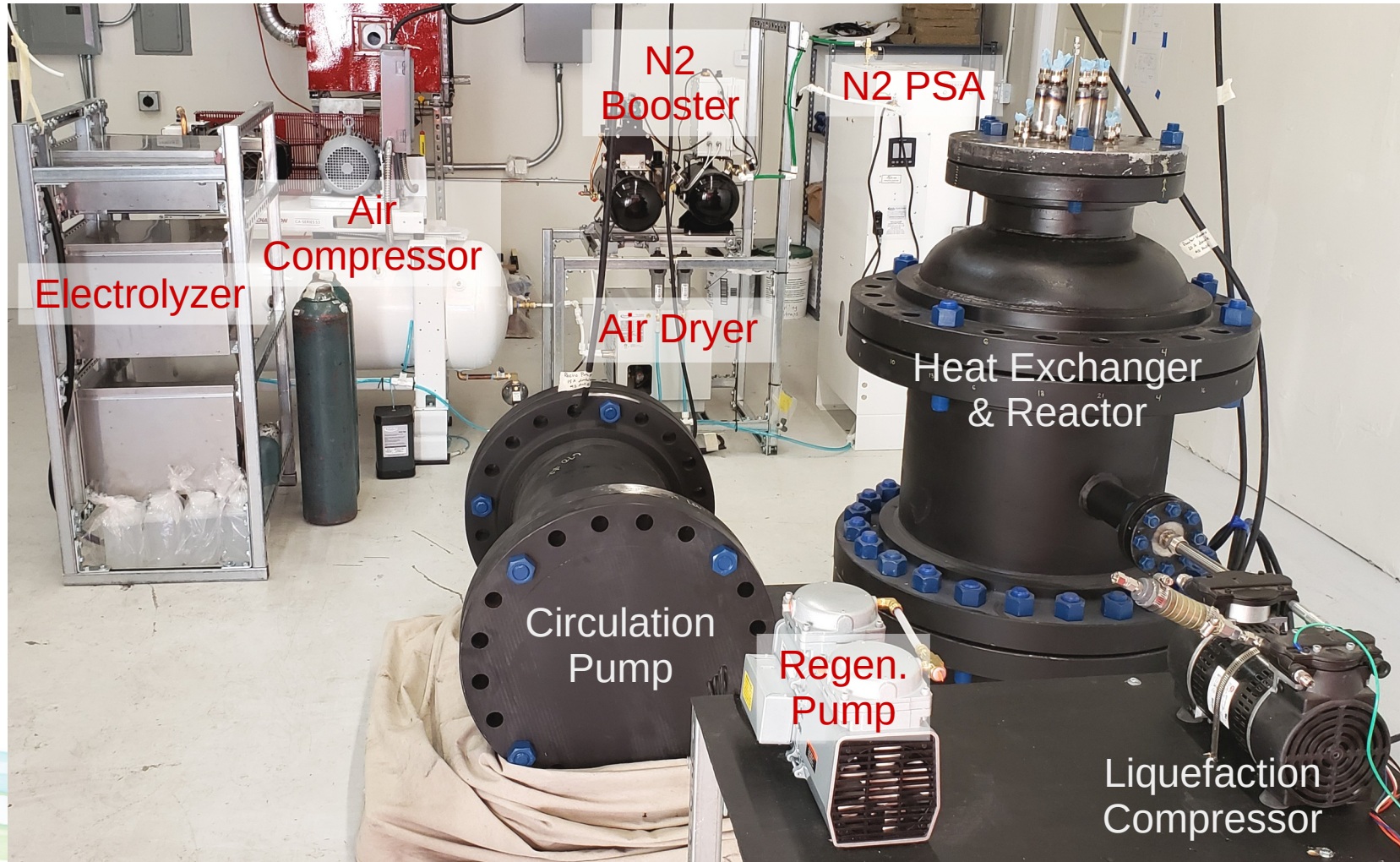
- No liquefaction constraints
- Any reactor P or T

Implementing process in 10 kg/day system

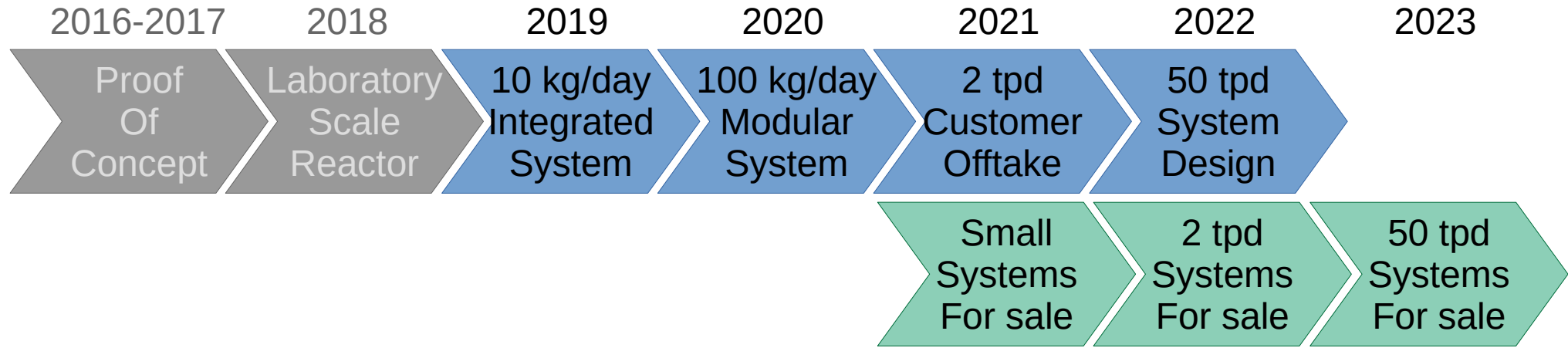


- PSA nitrogen
- AEM hydrogen
- 30 bar e-chem H₂ compress.
- Pneumatic N₂ press. boost

Building 10 kg/day system as we speak



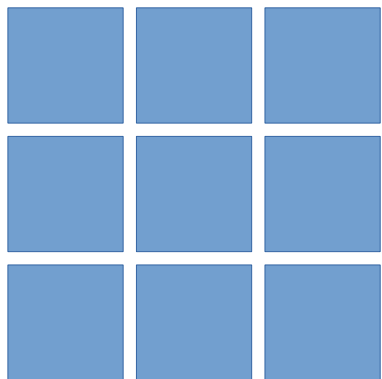
10 kg/day is first of several iterations



- 10-25x scaling increments to 50 tpd
- Each scale has a purpose
- Integration, modularization, market validation, mass production

Modular systems reduce business risk

Two ways to increase capacity



Increase number of
modular units

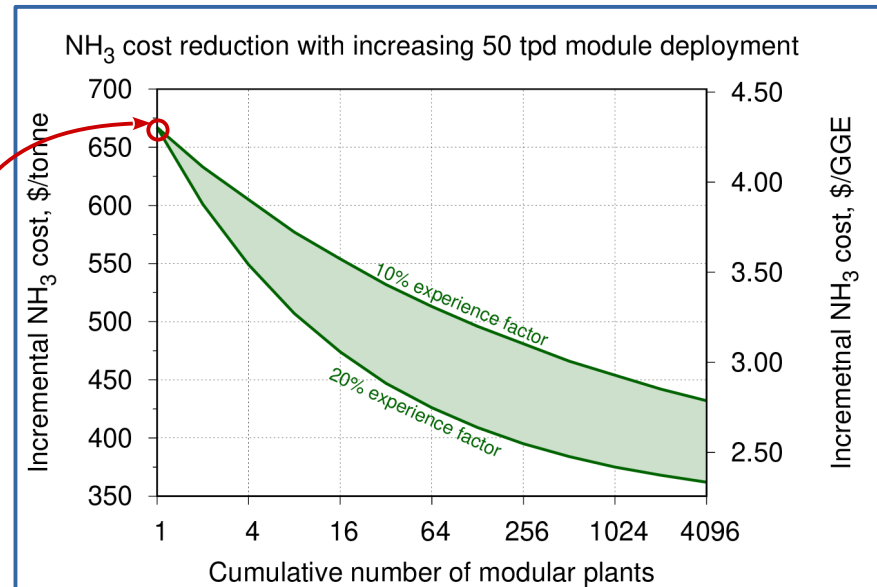
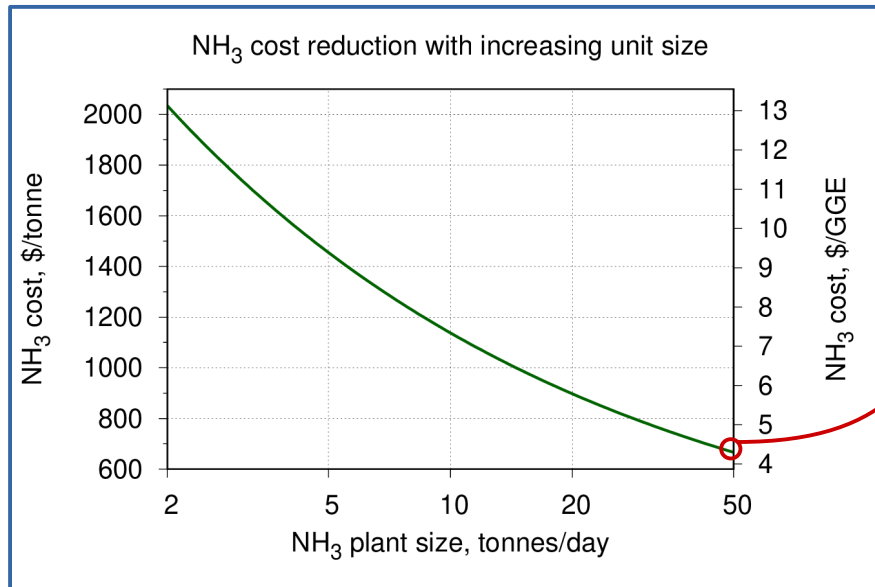
VS



Increase unit size

- Cost \$10M's instead of \$1000M
- Add units as need increases
- Deploy near end-use
- Deploy near clean energy

Unit size & mass prod. reduce NH_3 cost



- Assumes 65% CF, \$0.01/kWh
- Unit size dictated by capex and desired initial NH_3 cost
- Mass production continues to drive down cost

Synthesis tech refinement continues

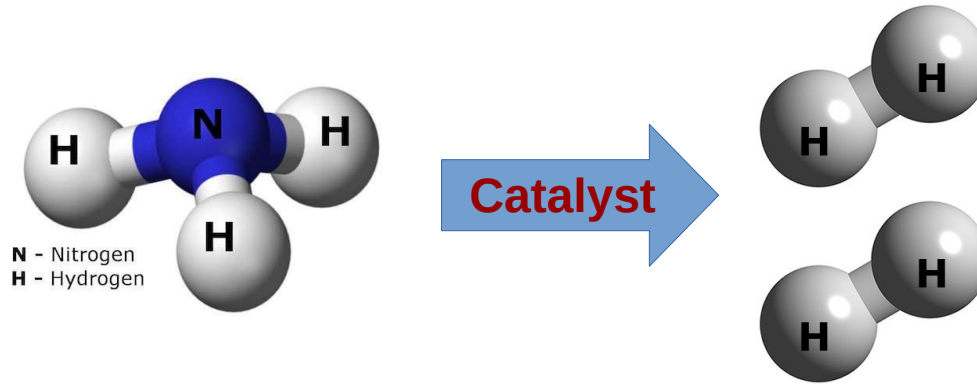


- Lower capex membrane-less H_2
- Variable-power membrane N_2
- Better adsorbent material & process
- Capex – operating pressure – NH_3 cost

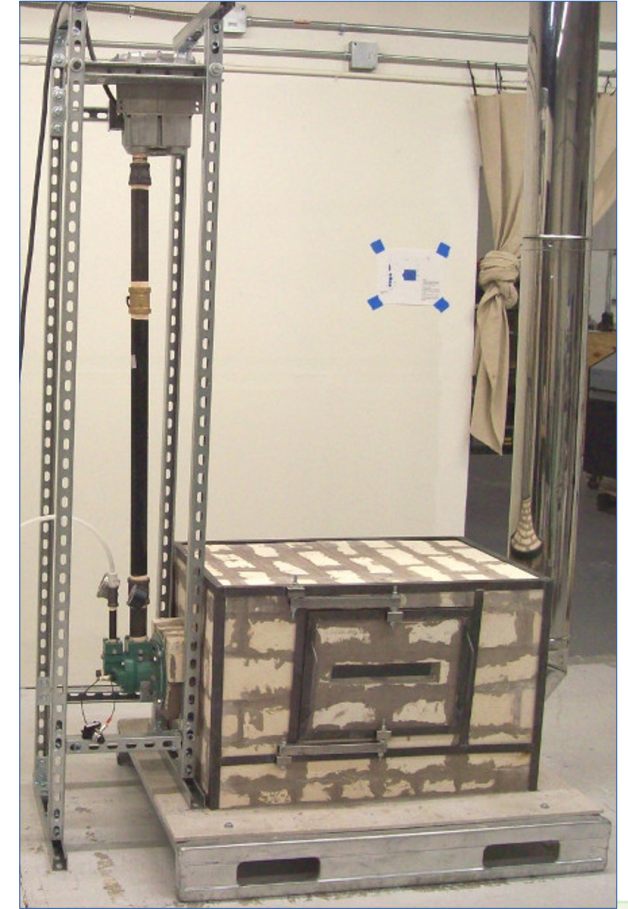
HydroStar^{USA}



Expanding into NH₃ fuel utilization



- Monolith NH₃ cracking catalysts
- Natural gas burner conversion
- High purity, high pressure H₂ from NH₃



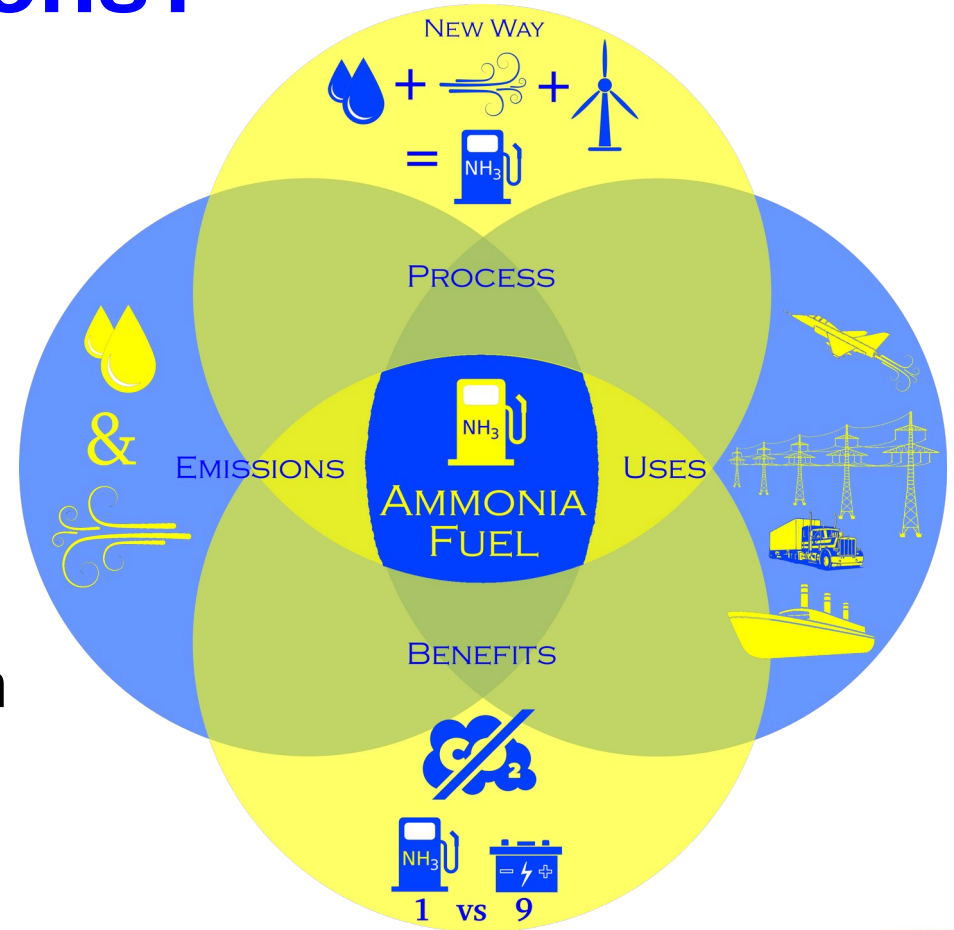
Expanding Starfire Energy's NH₃ team



Year	Staff
2015	1
2016	2
2017	3
2018	4
2019	7 + 1 part-time

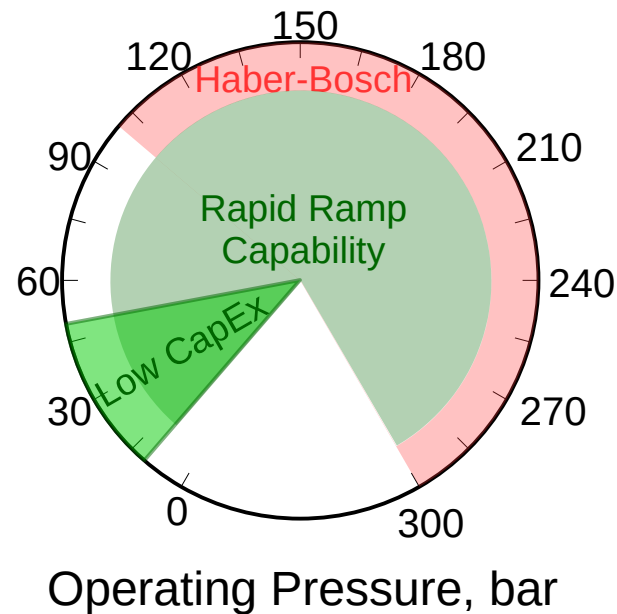
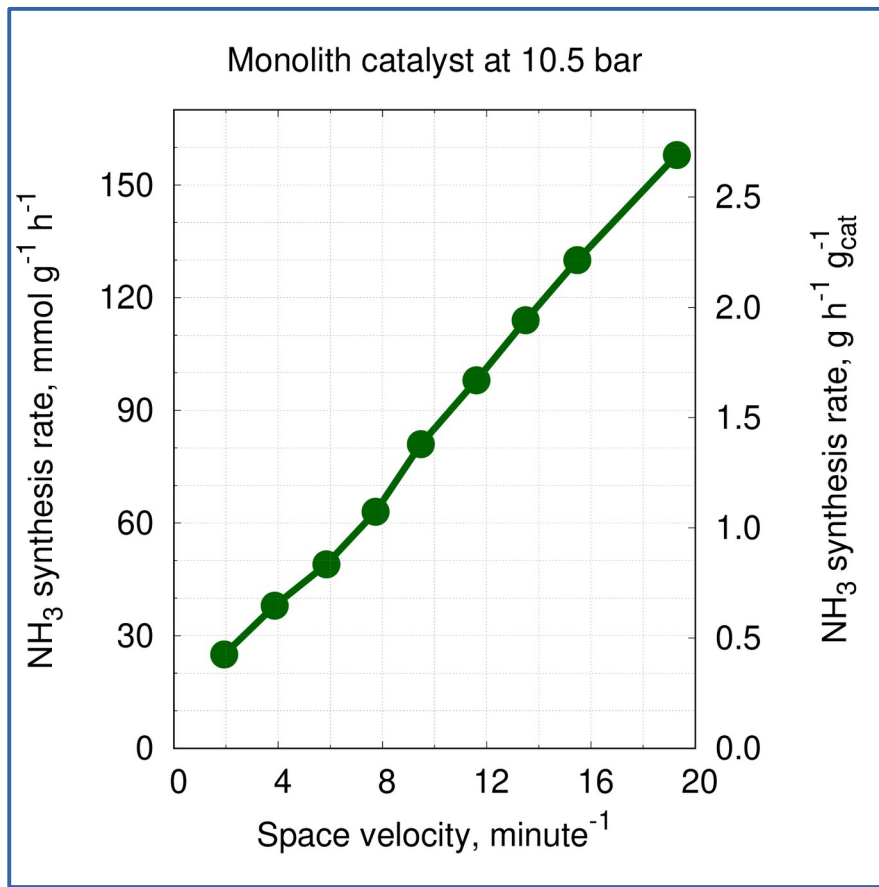
Questions?

- Monolith catalyst & NH_3 adsorption
- 10 kg/day system being built
- Iterate to 50 tpd modular system
- Mass produce to drive down costs
- Developing NH_3 fuel utilization tech

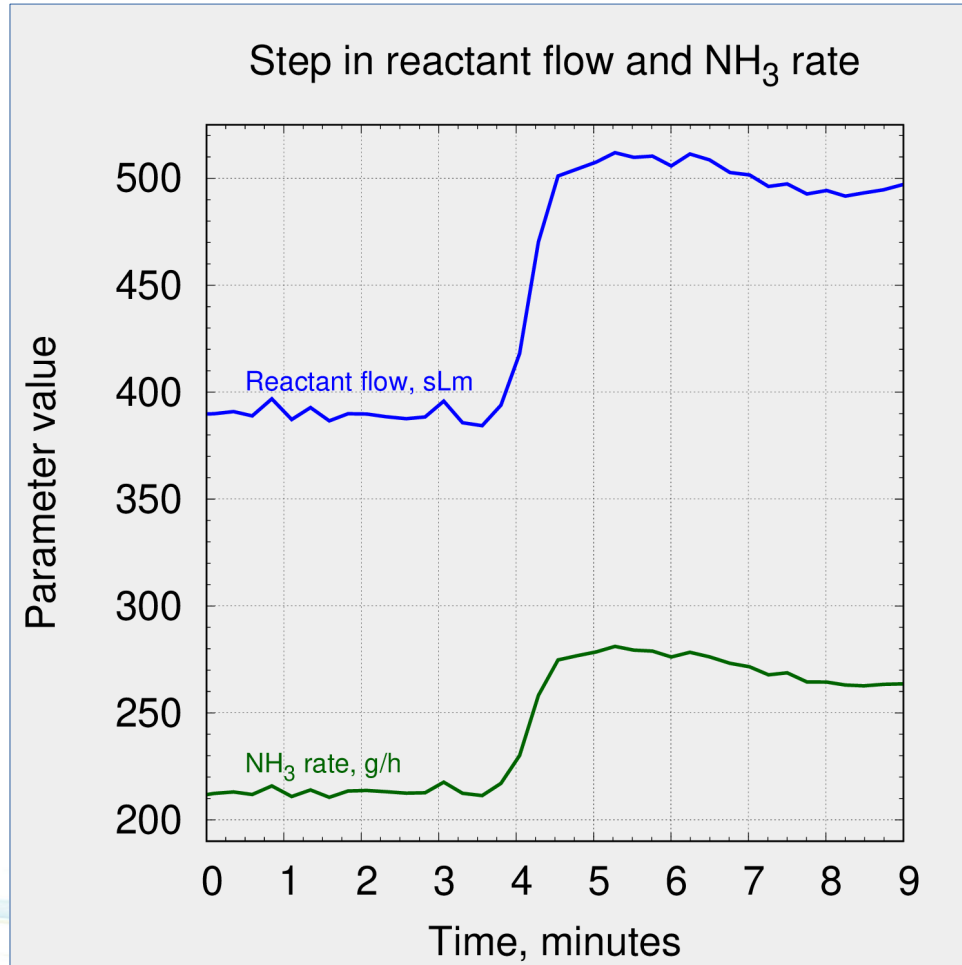


Additional slides

Synthesis rate ramps with reactant flow



“Rapid Ramp” demonstrated



- 75% H₂, 25% N₂
- Flow increased by opening recirculator throttle valve
- Rate follows flow very closely
- Rate ramp rate = flow ramp rate