

***Demonstration and optimization of
Green Ammonia production operation
responding to fluctuating hydrogen
production from renewable energy***

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JGC's Business Field



Up & Mid Stream



Refineries



Petrochemicals & Chemicals



Gas Processing



LNG



Industrial



Power Generation



Environmental & Energy Conservation



Medical Facilities & Research Laboratories

JGC's contribution to decarbonization in Energy Sector



JGC focuses on CO₂-free Ammonia in Future

Contents



Supply chain of CO₂-free ammonia for Power Generation



Demonstration of ammonia synthesis

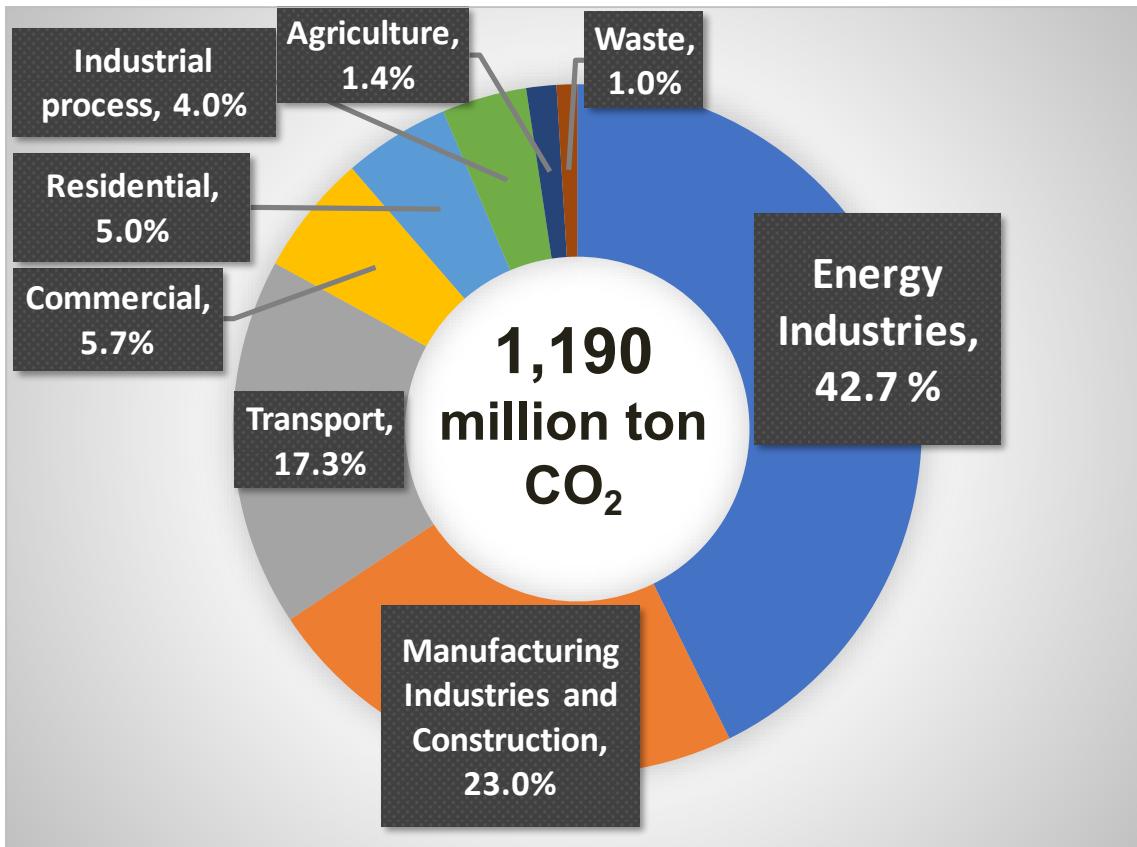


Optimization of operation of the ammonia production system



Summary

CO₂ emission in Japan and Reduction Target



CO₂ emissions in Japan in 2017

Source : National Greenhouse Gas Inventory Report of JAPAN (2019)

Japan's target for Paris agreement

【Middle Term】

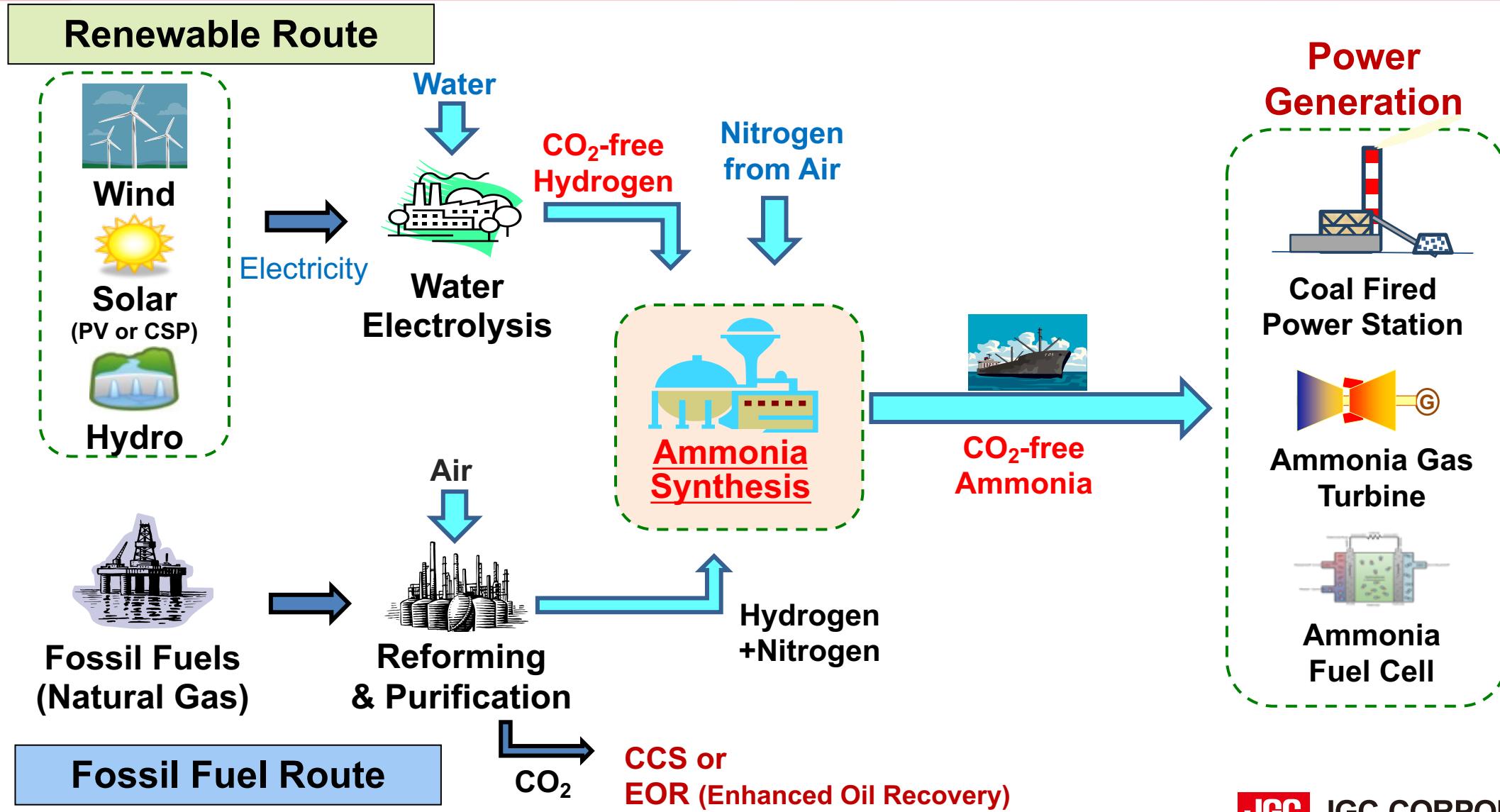
Reduce GHG emissions by 26.0%
by FY2030 compared to FY2013

【Long Term】

Reduce GHG emissions **by 80% by 2050**

Zero-emission power generation
should be introduced.

Supply Chain of CO₂-free Ammonia



Contents



Supply chain of CO₂-free ammonia for Power Generation



Demonstration of ammonia synthesis



Optimization of operation of the ammonia production system



Summary

Development of Ammonia Synthesis from Renewables

Step 1: Development of new catalyst

- High performance at lower press. and temp.
- Industrial production of developed catalyst

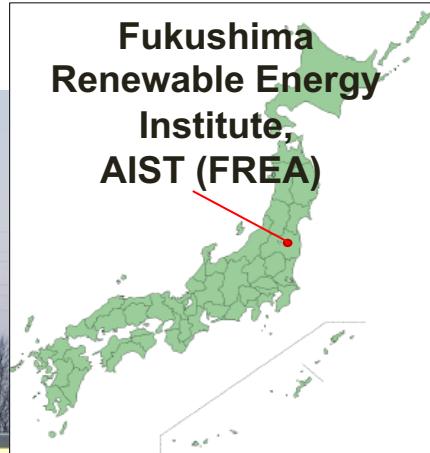
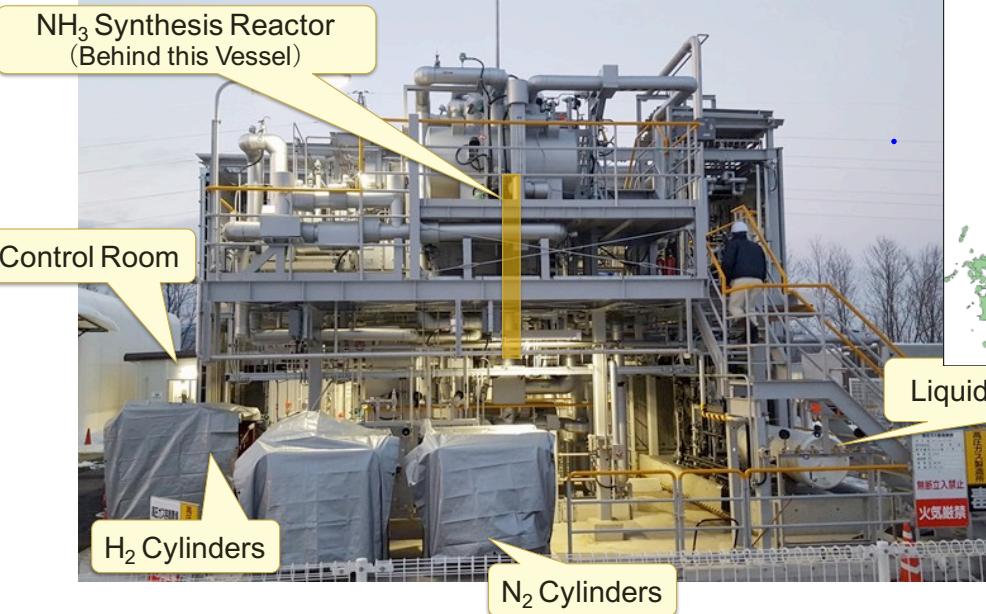


Ru/CeO₂ catalyst produced
on a semi-industrial scale

Step 2: Demonstration test of new catalyst

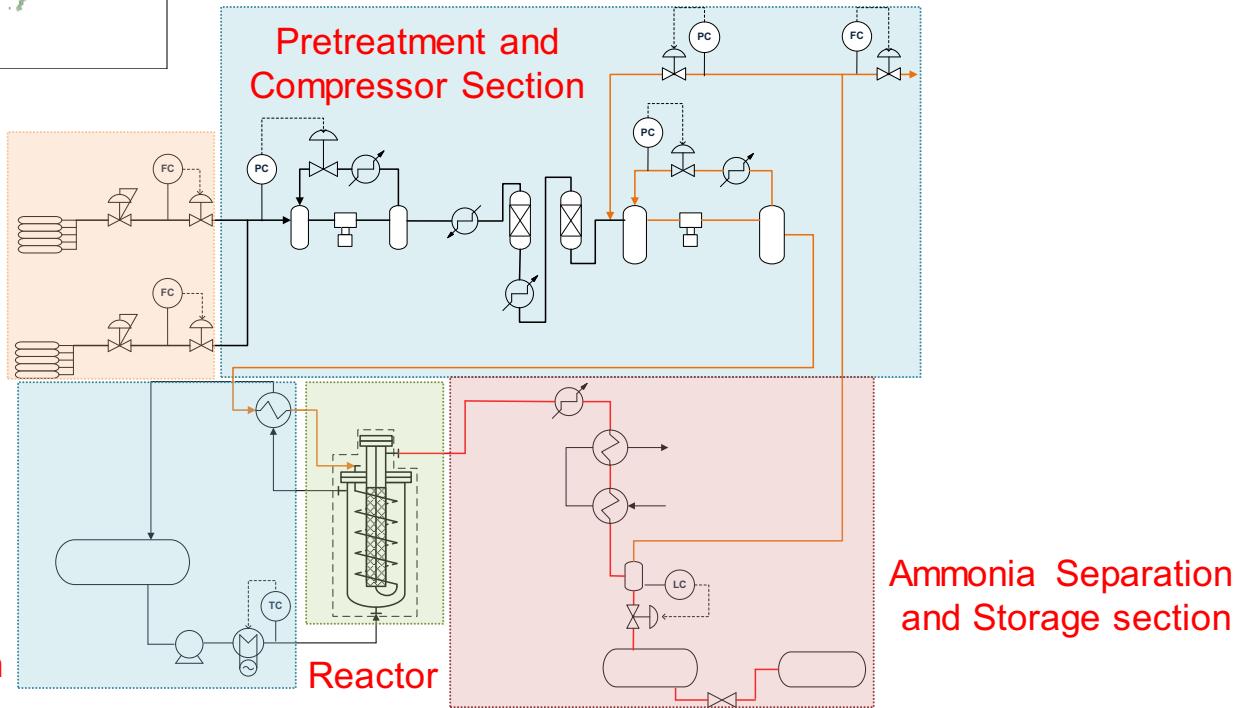
- Obtain Catalyst Performance Data
- Demonstrate Ammonia Chain Concept
- Confirm Operation Flexibility (Load Changing Operation)

Ammonia Synthesis Demonstration Plant

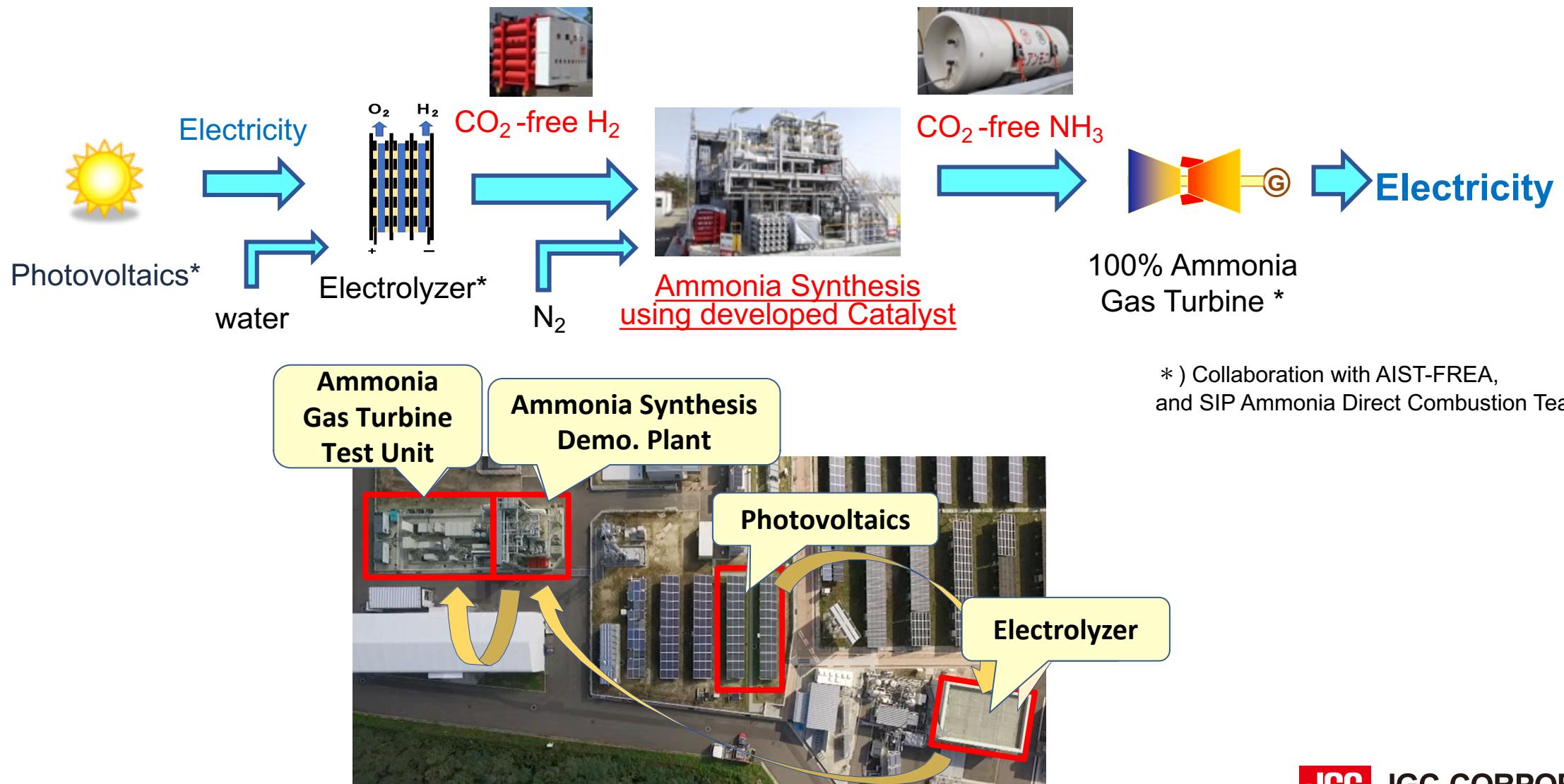


Feedstock Section

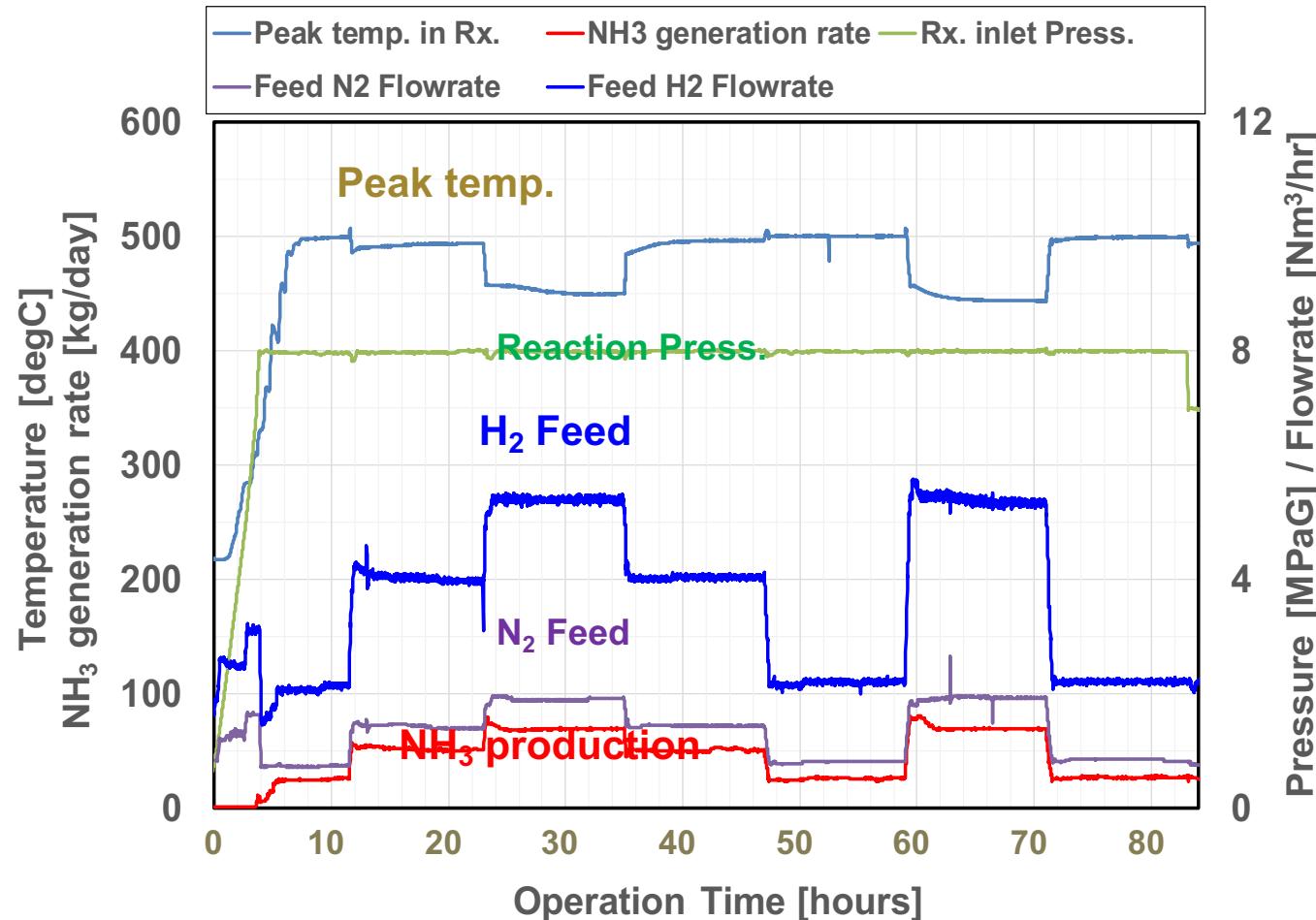
Hot Oil Section



Demonstration of CO₂-free Ammonia Value Chain



Load Changing Operation in Demonstration Plant

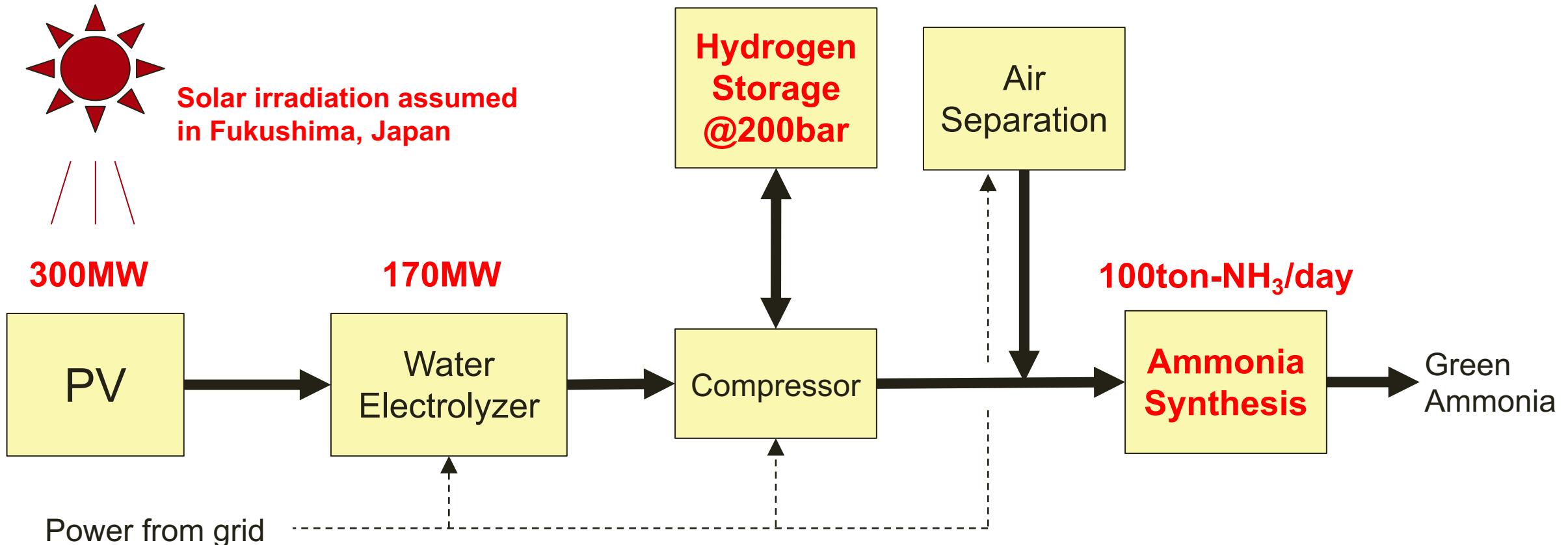


Succeeded in load changing operation as planned

Contents

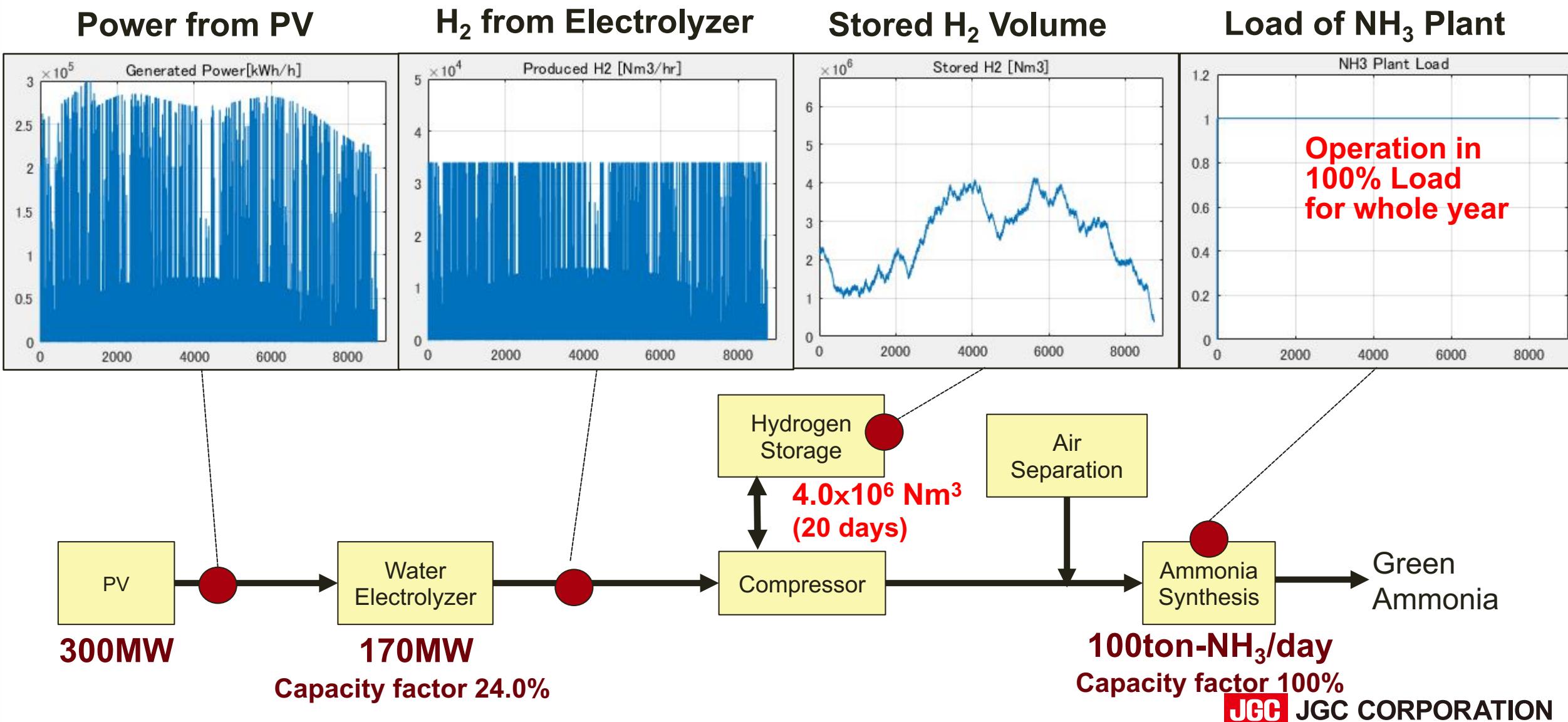
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Case Study of PV based CO2-free Ammonia Production



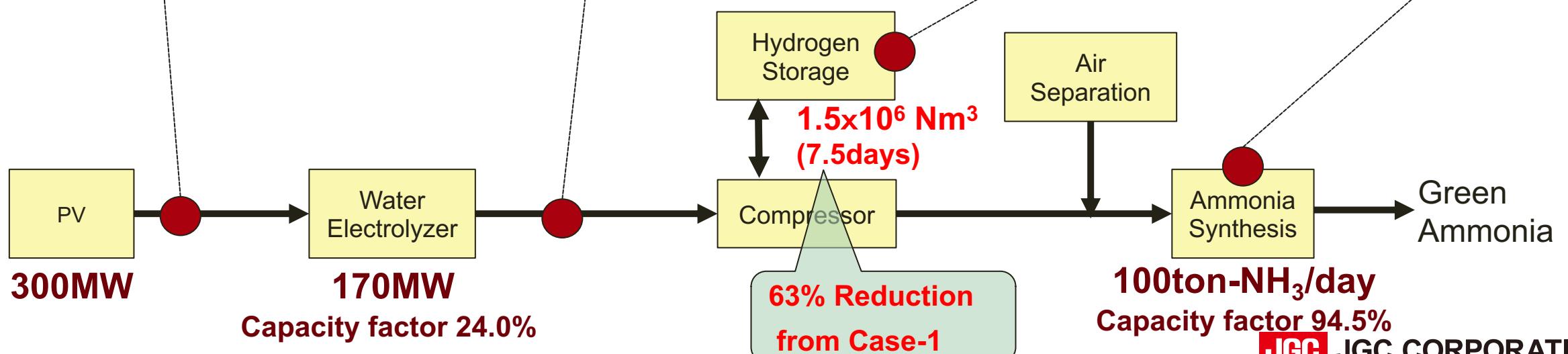
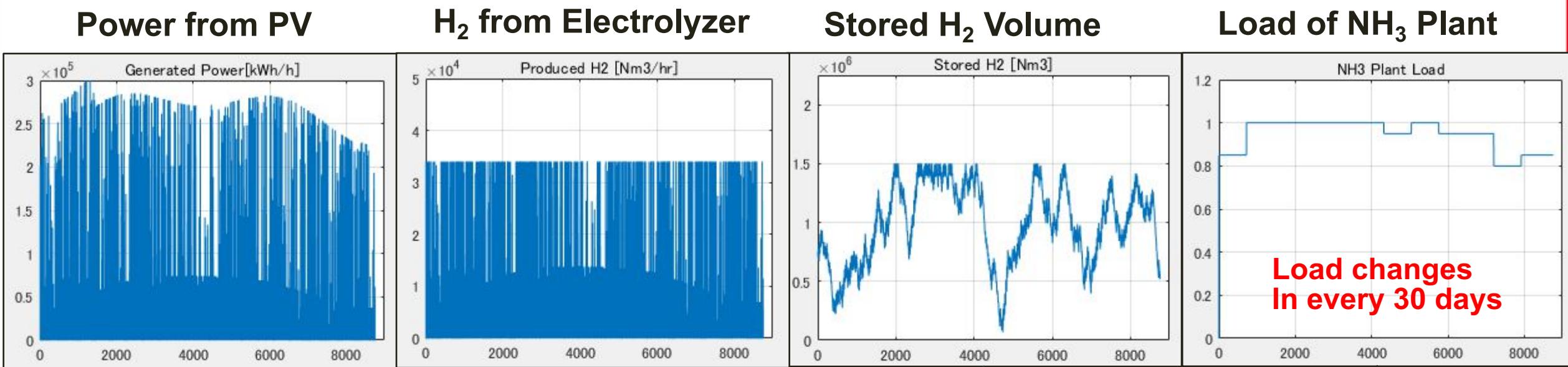
Simulation of one year operation

Case-1 : NH_3 plant operate full load for whole year



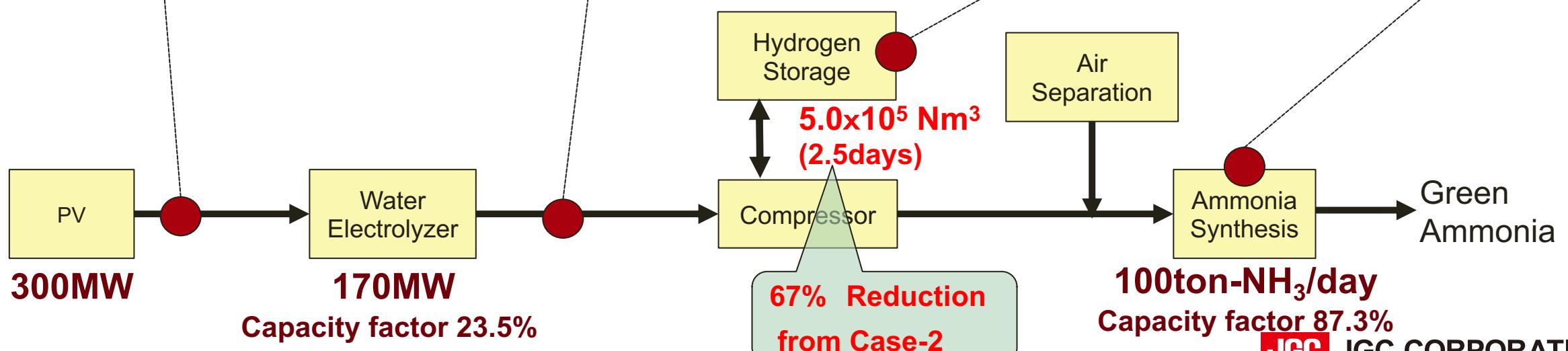
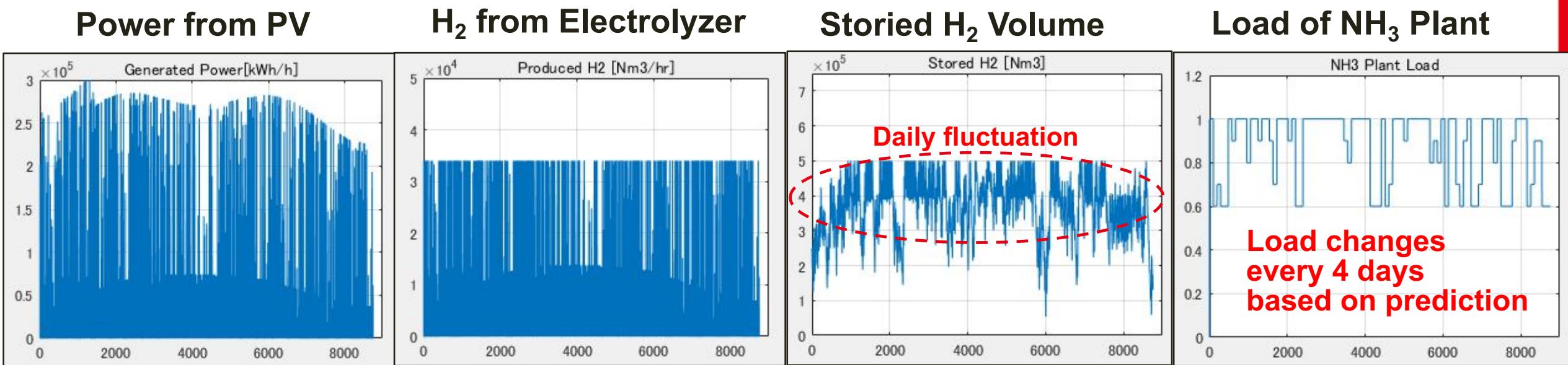
Simulation of one year operation

Case-2 : NH_3 plant load changes every 30 days

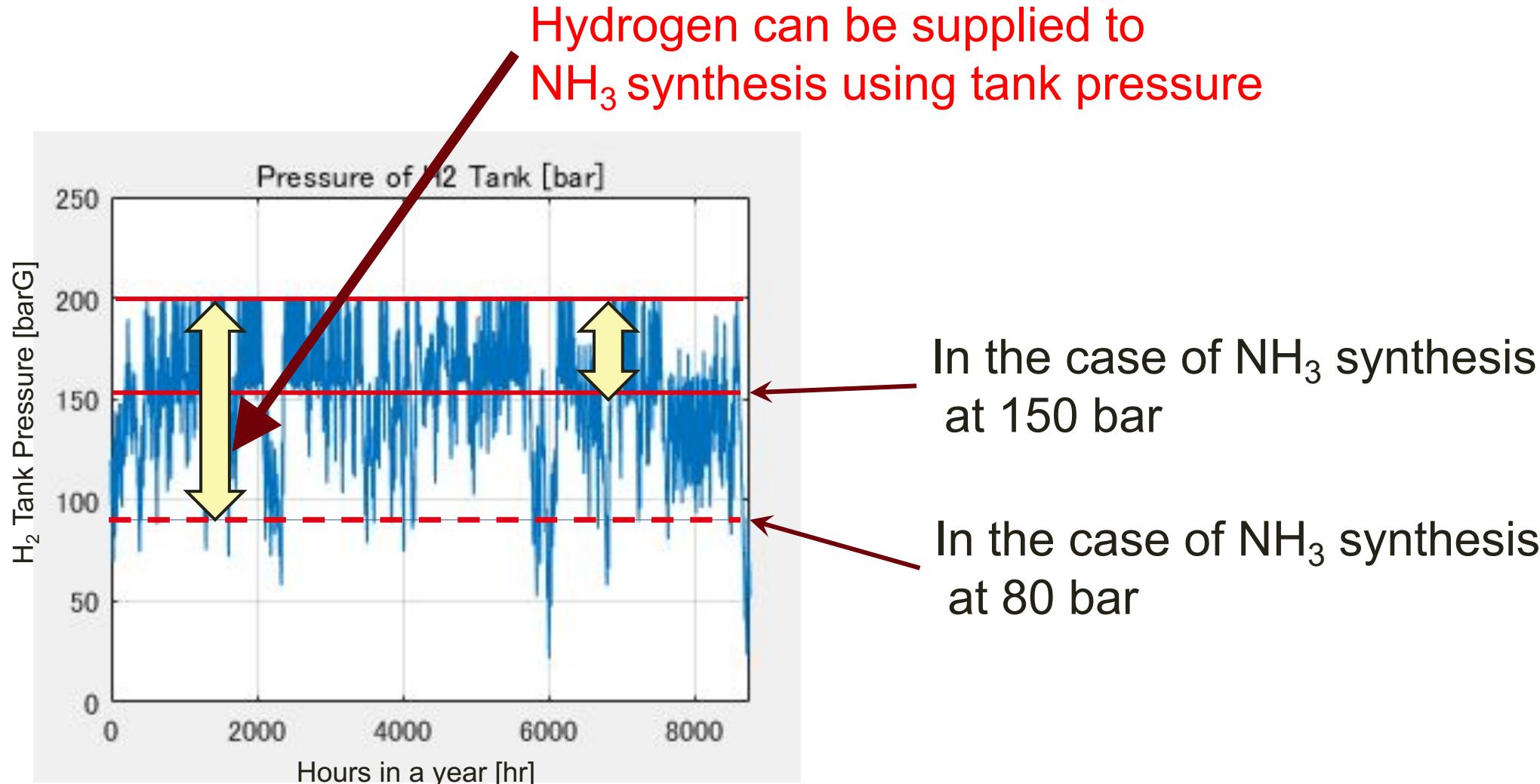


Simulation of one year operation

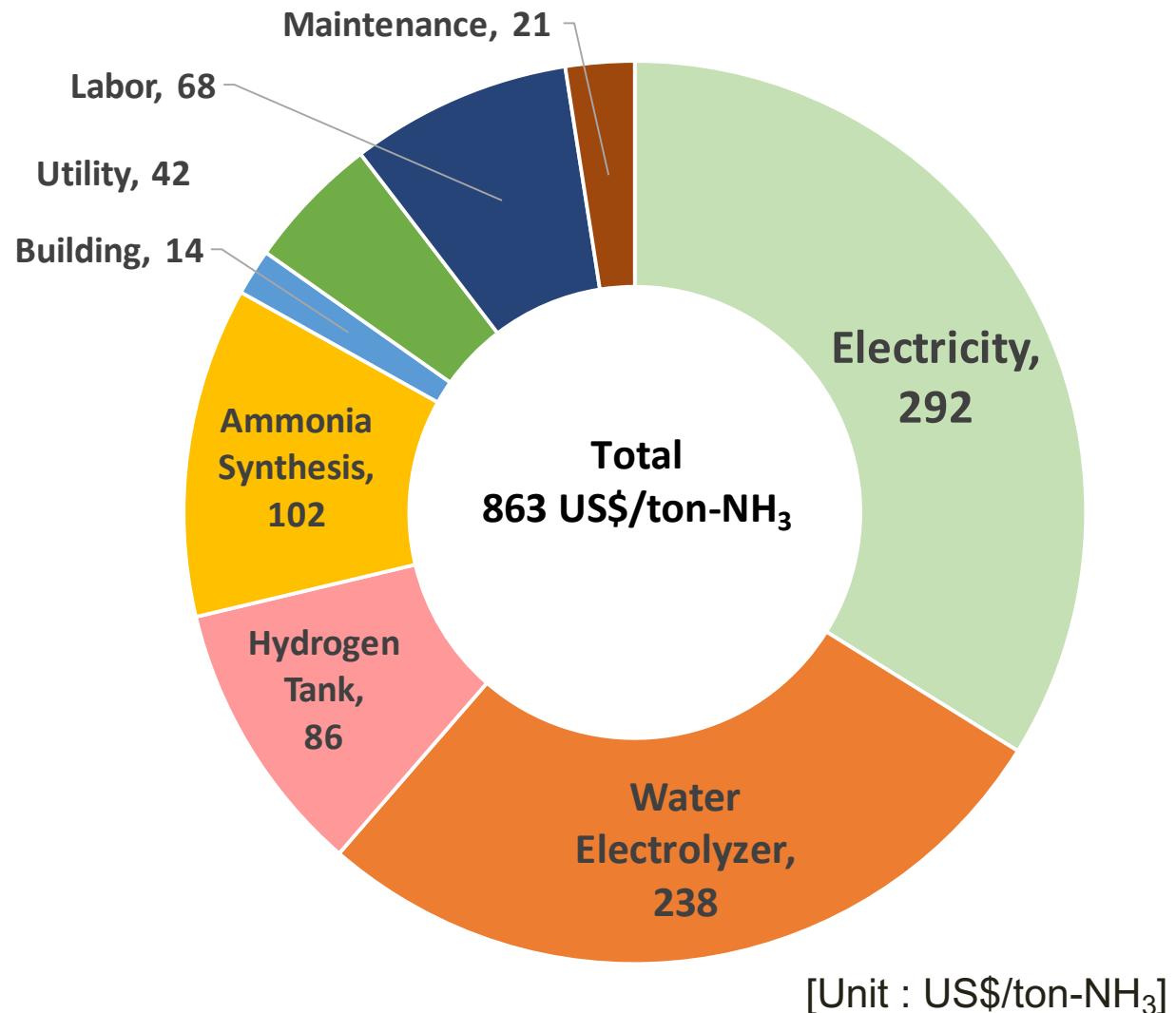
Case-3 : NH_3 plant load changes every 4 days



Benefit of Low Pressure Synthesis



Cost Estimation for Case-3



Conditions of Cost Estimation

- ✓ PV Power price : 3 ¢ /kWh
- ✓ Water Electrolyzer Efficiency : 5.0 kWh/Nm³-H₂
- ✓ Water Electrolyzer System Cost : 570 US\$/kW
- ✓ Capacity factor of Water Electrolyzer : 23.5 %

Summary

- ◆ JGC and AIST developed new ammonia synthesis catalysts and demonstrated its performance.
- ◆ Load changing operation with the prediction of hydrogen production can minimize the capacity of the hydrogen storage tank.
- ◆ PV-based green ammonia production meets the needs of ammonia in areas far from the ammonia supply chain.
- ◆ Low-cost renewable power and cost reduction of electrolyzer is essential to reduce ammonia production cost.



Thank you for your attention

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